

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources JU					1 1 7015 1. WELL 7]	Ю.			rm C-105 uly 17, 2008			
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IIV				1220 South St. Francis Dr.						O	30-025-37041 X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Liancis				Santa Fe, NM 87505							5. State of the Gas rease rease						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:								5. Lease Name or Unit Agreement Name									
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through						hrough #31 for State and Fee wells only)					- 1	TCB 36 State 6. Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC) 7. Type of Completion																	
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR								OIR	R OTHER								
8. Name of Opera	ttor Ch	esap	eake Ope	erating,	Inc.							147179					
10 Address of O						•						11. Pool name or Wildcat					
P.O. Box 184	196 Ok	laho	ma City, C	OK 731:	54-04	96						Warren; Tubb, East 287085>					
12.Location	Unit Ltr		Section		hip	Range	Lot		Feet from t			N/S Line	Feet from the		E/W Lin		County
Surface:	L	;	36	208		38E	<u> </u>			1980'		South	660'		West		Lea
BH:				<u> </u>		D 1 1			116 5	Data Canani	-11	(Ready to Prod		117	Chambin	25 / DE	and RKB,
13. Date Spudded 04/22/2010		ate 1.1 23/20	D. Reached 010		04/20	Released 10				/2010	eiea	(Ready to Frod	uce)		GR, etc		
7405'	18. Total Measured Depth of Well			19. Plug Back Measured Depth 6820'					20. Was Directional Surv			Survey Made?		21 Type None	Electric :	and Otl	ner Logs Run
22. Producing Int Tubb 6551'-6		of this	completion -					D (D		- 11			115				
23.			VELCURE I II			ING REC	OR	D (R			ıng	s set in we		CIRO	ANAC	NI INIT I	DILLED
8 5/8"	CASING SIZE WEIGHT LE				1747	DEPTH SET		12 1/4" 8			CEMENTING RECORD AMOUNT PULLED 800 sxs				CELED		
5 1/2"		17#			7405						1285 sxs						
													DHC-378				
24.		l		LINER RECORD					25.			TUBING RECORD					
SIZE	ТОР	TOP B		TTOM		SACKS CEMENT		SCF			SIZ			DEPTH SET			
								-	2.7		2 7	8"	658	32'	6400'		
26 Perforation	record (nterva	l size and m	unher)				27	ACII	TOH2 C	FR/	CTURE CE	MEN	T SOUI	EEZE E	ГС	
Upper Tubb: 6551'-6558' DEPTHINTERVAL							1 70	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED									
Tubb: 6620'-6688'				· · · · · · · · · · · · · · · · · · ·				655				· · · · · · · · · · · · · · · · · · ·	000 gals 15% NeFe Acid; 20/40				
Lower Tubb: 6724'-6774'									Frac Sand	137	7,048lb	S					
							DDA	ODI	ICT	ION							
Date First Produc	tion		Produc	tion Meti	nd (Fla	wing, gas lift, p)	Well Status	(Prod	or Shut-	in)		
05/05/2010			Pum			3.6 7.1	•			., , ,		Prod.					
Date of Test	Пои	s Testo	ed Ci	oke Size		Prod'n Foi		Oil-	- Bbl		Gas	- MCF	Wa	ter - Bbl.		Gas - O	il Ratio
	24 1	Hour	s 2	8/64		Test Period		46.	5		45.	6	12	6			
Flow Tubing	Casir	ng Pres	ssure Ca	ilculated 2	4-	Oil - Bbl.		<u> </u>	Gas -	MCF	٠, ١	Water - BM.		Oil Gra	vity - API	- (Corr	:,)
Press.			i-le	our Rate		46.5			45.6	i	1	26					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																	
31 List Attachments NMOCD's C-104s, C-105																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certij	ly that t	he in	formation .	shown o	n both	sides of this	forn	ı is tı	че а	nd compl	ete i	to the best of	f my i	knowlea	ge and	belief	
Signature Regulatory Compl. Sp. Date 05/26/2010																	
E-mail Address bryan.arrant@chk.com																	

ZA-Warren; Drinkard, E REPETROLEUM ENVIRMENT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheaster	n New Mexico	Northy	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2902'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	3169'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3731'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4307'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	5596'	T. McKec	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	6047'	T. Gr. Wash	T. Dakota					
T.Tubb	6583'	T. Delaware Sand	T. Morrison					
T. Drinkard	6847'	T. Bone Springs	T.Todilto					
T. Abo	7096'	Т	T. Entrada					
T. Wolfcamp		T	T. Wingate					
T. Penn		T	T. Chinle					
T. Cisco (Bough C)		T.	T. Permian	OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPORTANT \	WATER SANDS	
Include data on rate of v	vater inflow and elevation to which wate	r rose in hole.	
No. 1, from	,,to,	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	(Attach additional sheet if ne	cessary)

From To Thickness in Feet Lithology From To Thickness In Feet Lithology