

**HOBBS** ~~TYPE OF LEASE~~ **OCB**

July 17, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

30-025-37041

**BSOCB** ☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil &amp; Gas Lease No.

## 4 Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Chesapeake Operating, Inc.

5. Lease Name or Unit Agreement Name  
TCB 36 State

6. Well Number:

4

10. Address of Operator

P.O. Box 18496 Oklahoma City, Ok 73154-0496

9. OGRID	147179
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11. Pool name or Wildcat  
Blinebry Oil & Gas

 $\angle 6660^\circ$ [illegible]

13. Date Spudded 04/22/2010	14. Date T.D. Reached 04/23/2010	15. Date Rig Released 05/04/2010	16. Date Completed (Ready to Produce) 05/05/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3569' GR
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18. Total Measured Depth of Well 7405'	19. Plug Back Measured Depth 6820'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 6522'-6538'

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1747'	12 1/4"	800 sxs	
5 1/2"	17#	7405'	7 7/8"	1285 sxs	
					DAC-378

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LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6582'	6400'

## TUBING RECORD

26. Perforation record (interval, size, and number) Lower Brinebry 6522'-6538' 4 shots/ft	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6522'-6538'	1000 gals 15% NeFe, 20/40
		Frac Sand 24,360 lbs

## PRODUCTION

Date First Production 05/05/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24 Hours	28/64		3.5	3.4	9	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3.5	Gas - MCF 3.4	Water - Bbl. 9	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
Sold	

31 List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name **Bryan Arrant**

Title Senior Regulatory Compl. Sp. Date 05/26/2010

E-mail Address [bryan.arrant@chk.com](mailto:bryan.arrant@chk.com)

KZ PETROLEUM ENGINEERING  
 JUN 24 2010

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2902'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3169'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3731'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4307'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5596'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6047'	T. Gr. Wash	T. Dakota	
T. Tubb 6583'	T. Delaware Sand	T. Morrison	
T. Drinkard 6847'	T. Bone Springs	T. Todilto	
T. Abo 7096'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology