| Submit 3 Copies to Appropriate District Office | State of New Me Energy, Minerals and Natural Re | | Form C-103 Revised 1-1-89 | |
|--|--|----------------------|--|-----------------------|
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St. South Fo. | | N DIVISION | WELL API NO. | |
| | | 260E | 30-025-36221 | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | | | sIndicate Type of Lease | |
| DISTRICT III | | | ₀State Oil & Gas Leas | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | N/A | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7Lease Name or Unit Agreement Name Diamond | |
| | | | | |
| WELL WELL OTHER | | | sWell No. | |
| Trilogy Operating, Inc | | | 3 | |
| sAddress of Operator P.O. Box 7606, Midland Texas 79708 | | | «Pool name or Wildcat Nadine : Drinkard-Abo | |
| Well Location | | | | |
| Unit Letter <u>D</u> : <u>990</u> | Feet From The North | Line and760 | Feet From The | West Line |
| Section 24 | | Range 38E | NMPM | Lea County |
| | 10Elevation (Show whether DF, 1 3599 GR | RKB, RT, GR, etc.) | | |
| ¹¹ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CASING |
| | | COMMENCE DRILLING OF | PNS. 🔀 | PLUG AND ANBANDONMENT |
| استعمار المحتمين ال | | | | |
| | | | | _ |
| OTHER: | | OTHER: | · · · · · · · · · · · · · · · · · · · | |
| 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | | | | |
| 3/18/03 - Spud well w/ 12 1/4" bit & fresh water mud @ 9:00 PM MST | | | | |
| 3/20/03 - TD 12 1/4" hole @ 1720' , RIH w/ 56 jts 8 5/8"-24#-J55 csg to a setting depth of 1714' Cement w/ 650 sx Poz c (55:35) + 6 % gel + 2% Cacl2 + 1/4#/sx celloflake + 200 sx class c + 2% Cacl2 (circulated 102 sx) | | | | |
| 3/22/03 - Test BOP's to 3000 psi, Start drilling 7 7/8" hole using brine water mud | | | | |
| 3/25/03 - DST San Andres Fromation from 4304' - 4320' | | | | |
| 4/09/03 - TD 7 7/8" hole @ 7750' - run open hole logs and decide to run casing | | | | |
| 3/22/03 - Test BOP's to 3000 psi, Start drilling 7 7/8" hole using brine water mud 3/25/03 - DST San Andres Fromation from 4304' - 4320' 4/09/03 - TD 7 7/8" hole @ 7750' - run open hole logs and decide to run casing 4/10/03 - RIH w/ 191 jts - 5 1/2" - 17# & 20# - N80 csg (7764') set @ 7750' Cement w/ 920 sx poz c (65:35) + 6% gel + 5% salt + 4/10% FL-62 + 1/4 #/sx celloflake tail w/ 700 sx class "H" + 5% FL-25, circulated 131 sx cement to surface | | | | |
| 4/11/03 - RD drilling rig, wait on completion | | | | |
| | | | | |
| I nereby certify that the information above is | true and complete to the best of my knowled | | | -3031-10 |
| SIGNATURE PUN MINJOUN TITLE Engineer | | | | DATE 04-14-03 |
| TYPE OR PRINT NAME | / / | | · · · · · · · · · · · · · · · · · · · | TELEPHONE NO. |
| (This space for State Use) APR 1 8 2003 | | | | |
| APPROVED BY Jany W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER APR 10 2005 | | | | |
| CONDITIONS OF APPROVAL, IF AN | | | | |