October 1: District I				3			
Desiries 1 1623 N. Fronch Dr., Hobbs, NM 8340 1624 Desiries 1 1625 N. Fronch Dr., Hobbs, NM 8340 1626 CONSERVATION DIVISION 1626 N. Beazon Rd., Aracis, NM 9740 1626 Santa Fe, NM 87505 1630 S. Fronch Dr., Sonan Fe, NM 1626 S. Fronch Dr., Sonan Fe, NM 1626 S. Fronch Dr., Sonan Fe, NM 1630 S. Fronch		ppropriate District	State of	New Me	xico		Form C-103
Darbeit II 1001 W. Grand Ave., Ancies, NM8 200 120 South St. Francis Dr. Darbeit III 1001 W. Grand Ave., Ancies, NM8 200 120 South St. Francis Dr. Darbeit III 1001 W. Grand Ave., Ancies, NM8 200 120 South St. Francis Dr. Santa Fe, NM 87 505 5. Santa Fe, NM 87 505			Energy, Minerals	and Natur	al Resources	WITH A PRINC	October 13, 2009
South St. Canada Are., Areica, Not State South St. Prancis Dr.	1625 N. French Dr., Hobbs, NM 88240						
Santa Fe, NM 87505 Sunda Fe, NM 87505 Sol Finneis Dr. Soma Fe, NM 87505	1301 W. Grand Ave., Artesia, NM8210 CE OIL CONSERVATION DIVISION					5. Indicate Type of Le	
12.20. S. Francis Dr., Samta Fe, NN	1000 Rio Brazos Rd Aztec NM 87410						
SUNDRY*NG/ICEXSAPPLEPORTS ON WELLS 1. Lease Name or Unit Agreement N Objeters Normal Norm	1220 S. St. Francis D	r., Santa Fe, NM	24 20 16 Salita Fe	ر (۱۹۱۷ و در از	505	6. State Oil & Gas Lea	ise No.
QO NOT USE THIS FORM FOR PECOPOSALS TO DEFIEND OR PLUG BACK TO A DEFIEND OR PLUG BACK TO A DEFIEND OR SERVICE. USE "APPLICATION PER PERMIT (FORM C-10)" FOR SUCH PROPOSALS)	^	SUNDRÝ NOTIC	CES AND REPORTS OF	N WELLS		7. Lease Name or Unit	t Agreement Name
1. Type of Well: Oil Well Gas Well Other S. Well Number 2. Name of Operator Office Office Other Office Other Office Other Ot	DIFFERENT RESER	S FORM FOR PROPOS	ALS TO DRILL OR TO DEEL	PEN OR PLU	G BACK TO A R SUCH	South Lovington 25	/
2. Name of Operator						8. Well Number 1	
3. Address of Operator POB 51937 Midland, TX 79710	2. Name of Operator						
## POB 51937 Midland, TX 79710 Upper Lovington Pen 40710 4. Well Location Unit Letter E : 1977 feet from the North line and 330 feet from the West Line Section 25 Township 16S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK MEDIAL REPORT OF: PERFORM REMEDIAL WORK MEDIAL WORK MEDIAL WORK MEDIAL WORK MEDIAL REPORT OF: PERFORM REMEDIAL WORK MEDIAL WORK							lcat .
Unit Letter E : 1977_feet from the North line and _330 feet from the West_line Section 25	J. Address of Op		Midland, TX 79710				
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3848' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASIN CHANGE PLANS PLUG AND ABANDON ALTERING CASIN COMMENCE DRILLING OPNS ALTERING CASIN COMMENCE DRILLING OPNS ALTERING CASIN COMMENCE DRILLING OPNS ALTERING AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: ALTERING CASIN CASING/CEMENT OF ALTERING CASIN CASING/CEMENT OF ALTERING CASIN CASING/CEMENT OF CASING/CEMENT OF CASING/CEMENT OF ALTERING CASINA CASING/CEMENT OF CASING/CEMENT OF CASING/CEMENT OF CASING/CEMENT OF ALTERING CASINA CASING/CEMENT OF CASING/CEMENT OF CASING/CEMENT OF CASING/CEMENT OF CA	Unit Let	ter_E:_	1977_feet from the No	orth line an	d_330 feet from	the West_line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF NTENTION TO: SUBSEQUENT REPORT OF:	Section	25					County /
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scattrered; run 9- tag fld- 5000', pulled from- 6000', 10% oil cut, fld scattrered; run10- tag fld- 5000', pulled 6500', 10% oil cut, fld scattrered. BLTR 4 SWI, SDFN Spud Date: Rig Release Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Consultant DATE 06/23/2010 Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440 For State Use Only	7	000', 5% oil cut; r	un 5- tag fld- 5500', pull	ed from- 6	500', 5% oil cut;	run 6- tag fld- 5500', pulle	ed from- 6500', 5%
6500', 10% oil cut, fld scattrered; run11- tag fld- 4500', pulled from- 6000', 10% oil cut, fld scattrered. BLTR 4 SWI, SDFN Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Consultant DATE 06/23/2010 Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440 For State Use Only	C	ut; run /- tag fld-	3300', pulled from- 630	JU′, 5% 01I 2m- 6000'	cut; run 8- tag 1	fid- 5000', pulled from- 6	000', 10% oil cut,
Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Consultant DATE 06/23/2010 Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440 For State Use Only							
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Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440 For State Use Only	finereoy eeriny ina	t the miormation a	oove is true and complet	e to the oes	st of my knowled;	ge and bener.	
For State Use Only	SIGNATURE (1)	ngela high	TITI	LE Regulate	ory Consultant_	DATE06/23/2010	
For State Use Only	Type or print name	γ O					
		Angela Lightner	F-mail address	angela@rl	ford com	PHONE: 432-682 0440	
Conditions of Approval (if any):			E-mail address:	•		-	