

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

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HOBBSDOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /  
30-015-39571

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Hulkster

8. Well Number 4

9. OGRID Number 6137

10. Pool name or Wildcat  
Lusk; Bone Spring, North

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East lineSection 32 18S Township 32E Range NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3713' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

OTHER:

DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/2010 MIRU.

5/22/2010 Spud 14 3/4" hole.

5/23/2010 TD 14 3/4" hole at 1165'. Circulate hole clean. Ran in with 25 joints of 11 3/4", 42#, H-40 ST&amp;C casing. Cement with 610 sx Class C; 13.5 ppg and 250 sx Class C 14.8 ppg. Circulated 289 sx to surface. NU BOPE. Test choke manifold to 250 psi low and 3000 psi high. Test blinds and annular to 250 psi low and 1385 psi high.

5/26/2010 TD 11" hole at 2676'. Ran in with 36 joints of 8 5/8", 32#, J-55 LT&amp;C and 25 joints of 8 5/8", 24#, J-55 ST&amp;C and set at 2676'. Cement lead with 500 sx 35:65 Poz C; 21.8 yield, 1.93 water and 10.36 gps. Tail with 300 sx Class C; 14.8 yield, 1.35 water and 6.35 gps. Circulate 204 sx to pits.

5/27/2010 Test BOP, annular and manifold to 250 psi low and 5000 psi high. Test casing at 1500 psi for 30 minutes.

6/9/2010 TD 7 7/8" hole at 9641'. Function test BOP prior to TOH.

6/10/2010 Notified NM OCD, Eddie Gonzales, by voicemail the depth and estimated time of casing run and cement job.

6/11/2010 Ran in with 215 joints of 5 1/2", 17#, N-80 LT&C casing and set at 9640'. Top of DV tool at 5913'. Cement 1<sup>st</sup> stage with 785 sx of Class H; 13.3 ppg at 1.604 cf/sx. Bump plug. Circulate 105 sx cement back to surface. Circulate through DV tool. Cement 2<sup>nd</sup> stage with lead 600 sx 35:65 Poz Class C; 12.5 ppg at 1.94 cf/sx. Tail with 150 sx Class C 60:40 Poz; 13.8 ppg at 1.35 cf/sx. Per instruction, called Eddie Gonzales a left a phone message on the time we landed casing and the cement job.

6/12/2010 ND. Install wellhead and test to 2500 psi. Rig down and release rig at 18:00.

Spud Date:

5/22/2010

Rig Release Date:

6/12/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Fr. Staff Engineering Technician DATE 6/22/2010Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com PHONE: (405) 552-8198

## For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PETROLEUM ENGINEER

JUN 24 2010

OCD 9715-7413-2230

Z.m.