

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 24 2010

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02897
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2840
3. Address of Operator P.O. Box 51810 Midland, Tx 79710		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2739
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 27 Township 17S Range 35E NMPM Lea County		8. Well Number # 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3927' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair downhole ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover: 5/17/-6/11/2010... MIRU. Unset pkr and trip out of hole with pkr and tubing. RIH w/casing scraper and cleaned out. RIH w/RBP and pkr and began testing the casing up the well. Identified the area around the squeezed perfs at 1654-1655 and 2001-2002 has having integrity issues. Set retainer at 1917 and squeezed these intervals w/300 sxs premium w/2% CaCl2. WOC. Drilled out. Circulated well clean. Tested casing and determined that area at 2001-2002 had leak. Did additional squeeze of 25 sxs 'C' w/2% CaCl2. WOC. Drilled out cement. Testing casing. Good test. Cleaned out well (fill). RIH w/2 7/8" tubing and G-6 pkr and set at 4091. Ran MIT. Pressure held. Chart attached. OCD representative was notified of the results. Acidized w/2000 gals 15% HCL. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Specialist DATE 6/24/2010

Type or print name Donna Williams E-mail address Donna.J.Williams@Conocophillips.com PHONE: 432-688-6943

For State Use Only

APPROVED BY:  TITLE GC FIELD REPRESENTATIVE/STAFF MANAGER DATE JUN 25 2010

Conditions of Approval (if any):

2m

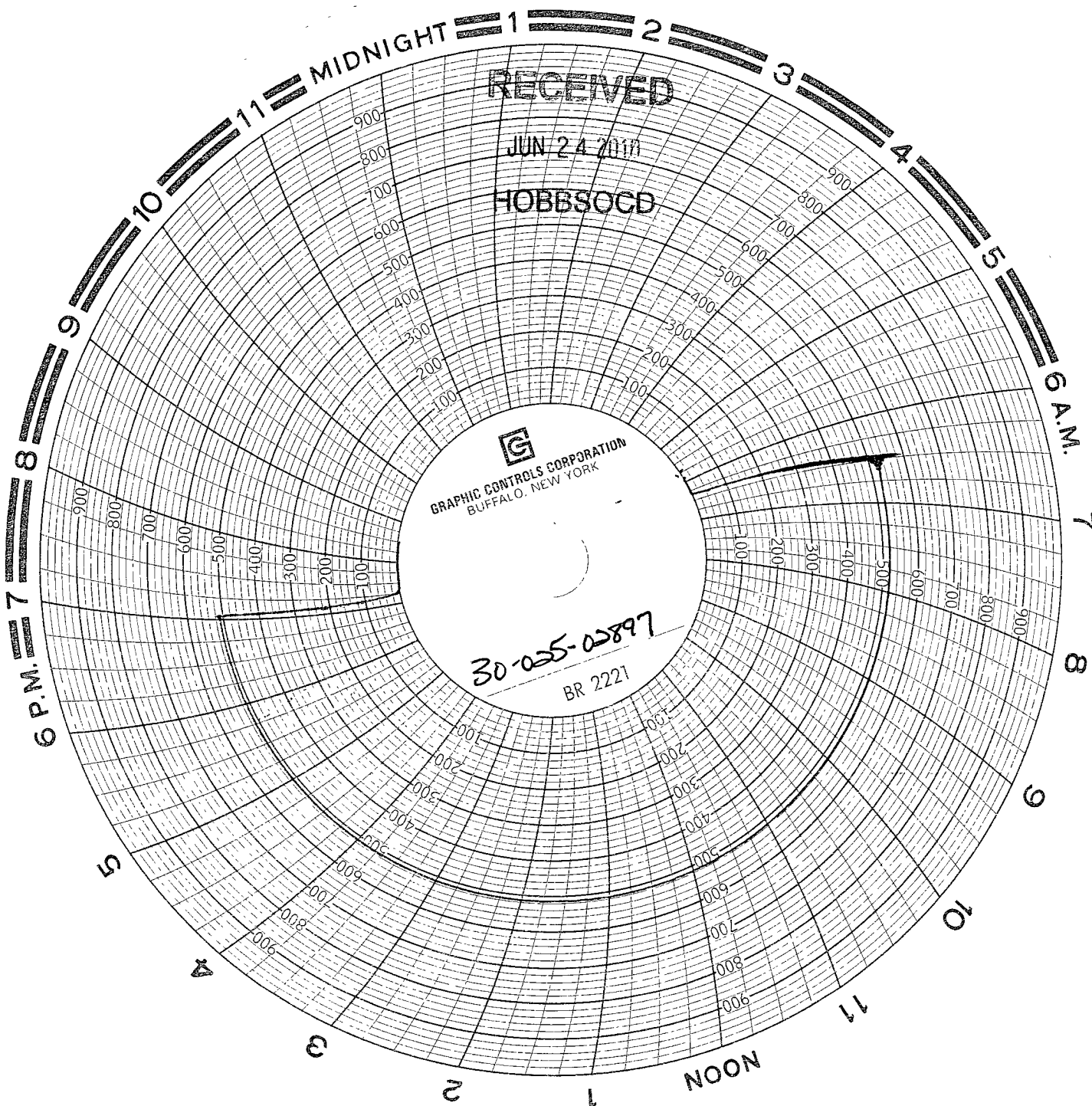
RECEIVED

JUN 24 2010

HOBBSOCD


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-02897
BR 2221



6-11-10
MACMEWILLIAMS
NABORS well SERVICES
CONOCO Phillips
EUGSAU 2739-003
1000# CHART RECORDER
CAL 3-26-10
60 MIN. TIMER