State of New Mexico Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 RECEIVE CONSERVATION DIVISION FILE IN TRIPLICATE WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-07508 JUN 24 2010 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE X **HOBBSOCD** 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 31 8 Well No 1. Type of Well 241 Oil Well X Gas Well Other Temporarily Abandoned 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The 2310 Feet From The West Line Unit Letter N 990 South Range NMPM County Section Township 18-S 38-E 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3638' GL Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness bbls: Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER OTHER: MIT failure repair/TA Status Request 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. 2. ND wellhead/NU BOP. 3. RIH w/bit & tag top of CIBP @3950'. Test casing. Would not hold pressure. POOH w/bit. 4. RU wireline and dump bail 4 sks (37') of cement on top of CIBP. Tag top of cement at 3913'. RD wireline. 5. Test casing to 510 PSI and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test. 6. ND BOP/NU wellhead. 7. RDPU & RU. Clean location and leave well in TA status. RUPU 05/20/2010 RDPU 05/25/2010 This Approval of Temporary CIBP set @3950' w/37' of cement on top. Top perf @4018'. Abandonment Expires ___

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) atternative OCD-approved plan **SIGNATURE** TITLE DATE Administrative Associate 06/23/2010 TYPE OR PRINT NAME E-mail address: TELEPHONE NO. Jdhnson Mendy A mendy johnson@oxy.com 806-592-6280 For State Use Only JUN 2 5 2010 IN PRED AND PRINTED THE PROPERTY SAFETY AND A COLUMN APPROVED BY CONDITIONS OF APPROVAL IF A

