State of New Mexico		
RECEnergy, Minerals and Natural Resources Department Form C-103 Revised 5-27-2004		
$\frac{\text{DISTRICT I}}{\text{JUN } 242010}$ 1220 South St. Francis Dr.	WELL API NO. / 30-025-07612	/
DISTRICT II HOBBSOCD Santa Fe, NM 87505	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210	STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	South Hobbs (G/SA) Uni	it /
1. Type of Well: Oil Well Gas Well Other Injector	8. Well No. 53	
2 Name of Operator	9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location		
Unit Letter M 660 Feet From The South 660 Feet From The West Line		
		Lea County
Section 4 Township 19-S Range 38-E		Lea county
3603' GL		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB		
OTHER OTHER. Casing leak re	*	X
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. ND wellhead/NU BOP. POOH w/packer and injection equipment. RIH w/bit & tag plug back @4220'. POOH w/bit. RIH w/redressed Arrowset 1-X double grip injection packer set on 126 jts of 2-3/8" tubing. Packer set @3903'. ND BOP/NU wellhead. Test casing to 350 PSI for 30 minutes and chart for the NMOCD. RDPU & RU. Clean location and return well to injection. 		
RUPU 05/17/2010 RDPU 05/20/2010		
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative ρ_{plan}	e OCD-approved	_
SIGNATURE MENALY ATAM TITLE Administrative	Associate DAT	TE 06/23/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO	0. 806-592-6280
For State Use Only APPROVED BY CONDITIONS OF APPROVAL IF ANY:		UN 2 5 2010
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Z.m.

