RECEIVED

Submit One Copy To Appropriate District Office	State of New M Energy, Minerals and Nat	exico JUN 18	2010	Form C-103 March 18, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Bhorgy, Minorals and Mac	HOBBS	PULL API NO.	,
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	00 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lea	
1220 S. St. Francis Dr, Santa Fe, NM		0. 5 5 5 5 5		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Shahan	Agreement Ivanic
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number	1 /
PROPOSALS.) 1. Type of Well: Gas Well Other				
2. Name of Operator			9. OGRID Number	
Herman Loeb LLC			264953 V	
3. Address of Operator			10. Pool name or Wild	7 Rurs - Q-Grayb
PO Box 838, Lawrenceville, Ill. 62439		Langue/Mattix ,	1 KOS = 4 0 23	
4. Well Location				
Unit Letter B: 330 feet from the North line and 2310 feet from the East line				
Section 33 Township				and an addition to the same of the same of
	11. Elevation (Show whether Di 3,003' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
-	CHANGE PLANS	l .	ILLING OPNS. P AN	ND A 🖾
PULL OR ALTER CASING I	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:	П	⊠ Location is r	eady for OCD inspection	n after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
William all annuals have computed autumn this forms to the appropriate District office to the July an improved				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE Julian	TITLE /	Agent for Herman L	oeb LLCDATE 6/	′16/2010
	J	· ''	BIJONE TO	10.242.7522
TYPE OR PRINT NAMEMichael Polley E-MAIL: polleyms@gmail.com PHONE: 719-342-5600				
For State Use Only) 11	Λ <i>1</i> .	. (C	. / . /
APPROVED BY: Wall	Wtchen TITLE	Compliance	Officer DA	TE 06/25/2010
Conditions of Approval (if any):		V		3 hr