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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 HOBBSOCD OIL CONSERVATION DIVISION FILE IN TRIPLICATE WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-07361 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE X FEE 1301 W Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) Section 19 8. Well No. 1. Type of Well: 131 Gas Well Injector 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter L Feet From The 330 Feet From The West 2310 South NMPM Range County Section 18-S 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667' DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well

Distance from nearest surface water Pit Type _____ Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. • NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON . **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: X OTHER: Clean out/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. RECEIVED 2. RU coiled tubing unit. 3. Clean out to 4310'. 4. Acid treat w/2500 gal of 15% NEFE HCL acid. JUN 28 2010 5. RD coiled tubing unit. 6. RIH w/injection equipment. 7. Test casing and chart for the NMOCD. **HOBBSOCD** 8. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved nlan SIGNATURE TITLE Administrative Associate DATE TYPE OR PRINT NAME TELEPHONE NO. E-mail address: Mendy mendy johnson@oxy.com ohnson 806-592-6280 For State Use Only APPROVED BY TITLE CONDITIONS OF APPROVAL IF AN