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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103

JUN 28 2010

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APPROVED BY

CONDITIONS OF APPROVAL IF ANX

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION HOBBSOCD WELL API NO 1220 South St. Francis Dr. DISTRICT I 1625 N French Dr , Hobbs, NM 88240 30-025-07481 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** STATE [X 1301 W Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 30 8 Well No. 1. Type of Well 131 Gas Well Oil Well Injector . 9. OGRID No 157984 2. Name of Operator Occidental Permian Ltd 10. Pool name or Wildcat Hobbs (G/SA)/ 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter L Feet From The 330 Feet From The West 2310 South NMPM County 18-S Range 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3656' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well ______ Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. . SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK . PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER. OTHER. Clean out/Acid Treat X 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. 2. RU coiled tubing unit. 3. Clean out to PBTD @4270'. 4. Acid treat w/2500 gal of 15% NEFE HCL acid. 5. RD coiled tubing unit. 6. RIH w/injection equipment. 7. Test casing and chart for the NMOCD. 8. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan TUKN. **SIGNATURE** TITLE DATE Administrative Associate - 06/24/2010 TYPE OR PRINT NAME TELEPHONE NO E-mail address: mendy johnson@oxy.com 806-592-6280 nson

STAFF ME

TITLE