

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
KG-7641-1 NM0552659A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator
Siana Operating LLC

3a. Address
P.O. Box 10303, Midland, TX 79702

3b. Phone No. (include area code)
432-687-6600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' Isl & 1830' fwi, Sec 22, T-23-S, R-34-E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Curry Federal 2

9. API Well No.
30-025-24003

10. Field and Pool or Exploratory Area
Antelope Ridge SWD, Delaware

11. Country or Parish, State
Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Discovered well integrity problem approximately 5:30 pm 6-8-10 with wellbore cellar full of injection water. Shut down injection into well and called out for vacuum truck. Checked 10-3/4" x 3-1/2" annulus valve showing 400# pressure, Shut in 3-1/2" tubing pressure at 700#. Pumped cellar down with vacuum pump enough to find leak in 10-3/4" casing about 1' above base of cellar. Layed and connected annulus to flow back produced water to 3-500bbl stock tanks to reduce flow out 10-3/4" surface leak continued vacuum pumping out cellar. Made decision to order out 13.5# mud to circulate and attempt to kill water flow out surface leak at about 11 am 6-9-10. Called E.L. Gonzales with Hobbs OCD office and left message and then called back and notified him of the problem and our plans to kill wellbore at 11:15 am. Mud on location at 6 pm, Rig up to tubing and pumped 100 bbls 13.5# mud down tubing, on vacuum after 75 bbls down tubing. Tied on to 10-3/4" casing and pumped 20 bbls down annulus, well on vacuum. Tied back on to tubing and pumped additional 125 bbls 13.5# mud down tubing on vacuum. Clean off and grind on 10-3/4" casing to prep for welding patch on leak. Weld on 1.5" x 1.5" by 3/8" thick patch to casing. Shut-in tubing at 10:30 pm 6-9-10 and left 10-3/4" to flow to tanks. Welded patch leaking above 500# pressure, made decision to flow to tanks and haul off water to reduce pressure before rigging up workover unit to control well and repair casing.

RECEIVED

JUN 28 2010

HOBBSOCD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Matthew Doffer

Title Drilling & Production Manager

Signature

Date 06/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 17 2010 JUN 28 2010

WESLEY W. INGRAM
PETROLEUM ENGINEER