

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
OCD-HOBBSFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS JUN 28 2010

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

## 2. Name of Operator

Occidental Permian Limited Partnership Attn: Mark Stephens, 20.099, GRWY 5

## 3a. Address

P.O. Box 4294, Houston, TX 77210-4294

## 3b. Phone No. (include area code)

(713) 366-5158

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

215' FSL &amp; 1255' FEL, Letter P, Sec. 30, T-18-S, R-38-E

## 5. Lease Serial No.

LC-032233(A)

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

North Hobbs G/SA No. 444  
Unit

## 9. API Well No.

30-025-28959

## 10. Field and Pool, or Exploratory Area

Hobbs; Grayburg-San Andres

## 11. County or Parish, State

Lea Co. NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Conformance</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>work (add perfs &amp;</u>                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>acid treat)</u>   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 1) MI x RU. ND WH x NU BOP.
- 2) POOH with 2-7/8" duoline tubing x 7" injection packer.
- 3) RIH with 6-1/4" bit x clean out to PBTD at 4277'. Circulate clean x POOH.
- 4) RIH with open-ended tubing x dump 10' cement from 4277' - 4267'. Tag TOC to confirm new PBTD (4267').
- 5) RU WL x perforate as follows: 4164'-82'; 4196'-4200'; 4220'-22'; 4234'-36'; 4244'-48'; & 4252'-61' (2 JSPF, 90 degree phasing).
- 6) Acid treat new perfs using 7" PPI tool (27' spacing) with 2604 gal. 15% NEFE acid.
- 7) RIH with Flow Control Assembly as follows:
  - 7" Hydraulic-Set packer @ +/- 4150' (bottom packer)
  - 7" Mechanical-Set packer @ +/- 4050' (top packer)
- 8) Run mechanical integrity test x chart results.
- 9) ND BOP x NU WH. Turn well over to injection.
- 10) RD x MO x clean location.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

6/10/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

JUN 24 2010

JUN 28 2010

/s/ Dustin Winkler

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
DC FIELD REPRESENTATIVE/STAFF MANAGER

Occidental Permian Limited Partnership  
NMLC-032233-A – North Hobbs G/SA Unit #444  
API: 30-025-28959  
Lea County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

2M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

1. Cement at TD must either be bailed, or a minimum of 25sx pumped.

Submit subsequent report with wellbore diagram and well test once work is completed.

DHW 062310