## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	ATION DIVISION		Revised 5-27-2004
4 (0 f ) 1 F	St. Francis Dr. NM 87505	WELL API NO. 30-025-29130	
DISTRICT II JUN 28 2010		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210		STATE X  6. State Oil & Gas Lease No.	FEE
DISTRICT III 1000 R10 Brazos Rd, Aztec, NM 87410  HOBBSOCD		o. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		North Hobbs (G/SA) Uni	t 🗸
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well-		Section 24  8. Well No. 312	J
	jector	512	V
2. Name of Operator		9. OGRID No. 157984	
Occidental Permian Ltd.  3. Address of Operator	•	10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323			110003 (0/5/1)
4. Well Location			
Unit Letter B : 10 Feet From The North	<u>2630</u> Fee	t From The East	_ Line 🗸
Section 24 Township 18-S	Range 37-F	E NMPM	Lea County
11. Elevation (Show whether DF, RI 3683' DF	CB, RT GR, etc.)		
	<del>,</del>	X////////////////////////////////	
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB			
OTHER. Clean out/Acid treat X	OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1. Kill well.			
2. RU coiled tubing unit.			
<ol> <li>Clean out to PBTD @4249'.</li> <li>Acid treat w/2500 gal of 15% NEFE HCL acid.</li> </ol>			
5. RD coiled tubing unit.			
6. RIH w/injection equipment.			
<ul><li>7. Test casing and chart for the NMOCD.</li><li>8. Return well to injection.</li></ul>			
<b>.</b>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or			
closed according to NMOCD guidelines , a general permit	or an (attached) alternative	e OCD-approved	
SIGNATURE Mendy Caphynon	plan TITLEAdministrative	Associate DAT	E 06/24/2010 .
TYPE OR PRINT NAME Mendy A Johnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
For State Use Only	_		
APPROVED BY Congalin	_ TITLE	CNAZ DA	TE6-28-10
CONDITIONS OF APPROVAL IF ANY:			