

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
OXY USA Inc.

16696

3a. Address  
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)  
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330 FNL 1300 FEL NENE(A) Sec 25 T22S R32E

5. Lease Serial No.

NM2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Covington A #15 Federal

9. API Well No.

30-025-33319

10. Field and Pool, or Exploratory Area  
Red Tank, West Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

RECEIVED

JUN 28 2010

HOBBSOCD

See Attached

ACCEPTED FOR RECORD

JUN 18 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Reclamation Due 11-13-10

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/8/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OC FIELD REPRESENTATIVE/STAFF MANAGER

Date

JUN 28 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Covington A Fed #15

5/3/10 MIRU, POOH w/ rods & pump  
5/4/10 NDWH, NUBOP, POOH w/ tbg  
5/5/10 RIH & tag CIBP @ 8847', pump 70bbl 10# MLF, M&P 25sx CI H cmt, PUH, WOC  
5/6/10 RIH & tag cmt @ 7275', CALLED DUSTIN WINKLER WITH BLM CARLSBAD OFFICE , OK'D PLUG  
POOH to 6777', circ w/ 10# MLF, M&P 25sx CI H w/ 2% CaCl<sub>2</sub> cmt @ 6777', PUH, WOC  
5/7/10 RIH & tag cmt @ 7548', load hole w/ 10# MLF, lost circulation, POOH.  
5/10/10 RIH w/ pkr, would set, POOH & replace  
5/11/10 RIH w/ pkr to 4800', isolate csg leak @ 7035-7064'  
PUH w/ okr to 4600', load & test above pkr to 500#, OK  
5/12/10 RIH w/ pkr & set @ 6314', EIR, sqz 60sx CI C cmt @ 7035-7064', WOC, test plug to 500#, held OK  
Move Pkr up hole to 5002', pressure test 4-1/2" X 2/3/8 TO 500#, Test good  
EIR @ 2BPM @ 800#, move pkr to 5252', test to 500#, OK  
5/13/10 MOVE PACKER TO 6314', TEST TO 500# TO LAST TAG @ 6540'  
PUH to 5755'. EIR in leak @ 6309-6282', sqz 40sx CI C cmt, SI w/ 400#, WOC  
5/14/10 PRESSURE TEST LAST PLUG TO 500#, TEST GOOD  
Rel pkr, POOH  
5/15/10 RIH w/ tbg to 5002', circ w/ 10# MLF, spot 35sx CI C cmt w/ 2% CaCl<sub>2</sub> @ 5002', PUH, WOC  
RIH & tag cmt @ 4488', PUH to 3024', spot 25sx CL C cmt @ 3024' to Calc TOC @ 2646', POOH  
5/17/10 RIH w/ WL & perf @ 1250', POOH w/ WL, EIR @ 2BPM w/ full returns, circ 230sx CI C cmt to surface  
NDBOP, top csg, RDMO