

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED CONSERVATION DIVISION  
JUN 25 2010  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10444 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg. 6 Midland, TX 79705		7. Lease Name or Unit Agreement Name Sims ✓
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>NORTH</u> line and <u>661</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u> ✓		8. Well Number <u>2</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GR		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat Blinebry and Brunson Drinkard Abo (South) Pool

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Blinebry (6660) and South Brunson Drinkard Abo (7900) Pools are pre-approved DHC pools, and the Order DHC-790 was previously granted for the Sims #2.  
ConocoPhillips intends to commingle these two pools in the Sims #2 in September of this year, 2010.  
See attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jalyn N. Fiske*

TITLE Regulatory Specialist

DATE 06/23/2010

Type or print name Jalyn N. Fiske

E-mail address: Jalyn.Fiske@conocophillips.com PHONE: (432)688-6813

For State Use Only

APPROVED BY:

*[Signature]*

TITLE PETROLEUM ENGINEER

DATE JUN 28 2010

Conditions of Approval (if any):

*Jim*

**Recommended Procedure**

1. Prior to moving in on location, install Lufkin C160-173-64 pumping unit and ensure location/PU has been electrified.
2. MIRU well service rig. MIRU pump truck to kill well.

**IMPORTANT: PRODUCTION FROM INDIVIDUAL ZONES ISOLATED BY PACKER. ENSURE THAT BOTH TUBING AND CASING ARE KILLED BEFORE PROCEEDING.**

ND wellhead and NU shop tested, Class 1, Hydraulic BOP and environmental tray. Haul in 6,950' of new/yellow/blue band 2 3/8", 4.6 lb/ft, J-55 tubing (attempt to procure used tubing if available), to be used as production tubing.

3. TOOH with 2 3/8" tubing. LD tubing and send in to Tuboscope for inspection.
4. PU and TIH with new/yellow/blue band 2 3/8" production tubing per tubing design in WellView.
5. ND BOP and NU WH. RIH with pump and rods per rod design in WellView. Install stuffing box and plumb wellhead. Load tubing and check pump action. Space and hang well on.
6. RDMO well service rig. Turn the well over to Operation and return to production. Report results on morning report. Contact Champion Chemical to devise chemical (paraffin) treatment program. Notify Regulatory of change of status. Record stabilized rates in Avocet.

Adam J. Conch  
Production Engineer  
Office: (432)-368-1929  
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