Submit I Copy To Appropriate District Sta	ate of New Mexico	Form C-103
District I District I	nerals and Natural Resources	October 13, 2009
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM <b>RECEIVED</b> Min District II		WELL API NO. 30-025-38877
1301 W. Grand Ave., Artesia, NM 88210, 00 COLL CON	SERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Prozos Rd Astos NM 87410	South St. Francis Dr.	STATE E FEE
District IV 1220 S. St. Francis Dr., Santa Fe, <b>HOBBSOCD</b>	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name South Lovington 25
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number 1
2. Name of Operator	/	9. OGRID Number
Edge Petroleum Operating Co	o. Inc.	224400
3. Address of Operator POB 51937 Midland, TX 79	710	10. Pool name or Wildcat Upper Lovington Pen 40710
4. Well Location		
	the North line and 330 feet from t	he West line
	uship 16S Range 36E	- NMPM Lea County
	how whether DR, RKB, RT, GR, etc	
3848' C	<u>JL</u>	
12 Charle American Dec	to Indianta Nistana - Chiefian	Demost on Other Date
12. Check Appropriate Box	to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO	:   SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK C. PLUG AND ABA		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
	_	
OTHER:		letion of Wolfcamp
13. Describe proposed or completed operations. (	Clearly state all pertinent details, ar	d give pertinent dates, including estimated date
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