

RECEIVED

JUN 29 2010

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09033

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

South Eunice (Seven Rivers, Queen)

8. Well Number 502

9. OGRID Number

873

10. Pool name or Wildcat

South Eunice SR-QN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ INJ ☒

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S. Yale, Suite 1500, Tulsa OK 74136

4. Well Location

Unit Letter M : 660 feet from the South line and 330 feet from the West lineSection 26 Township 22 S Range 36 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3509'

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/10 MIRU Call OCD

6/7/10 RIH Tbg - Tag CIBP @ 3,620' - Circ hole w/ MLF. Spot 35sx cmt - WOC-Tag @ 3,260'.

6/8/10 Spot 25sx cmt @ 3,139'. Perf @ 2,584' - cannot pump into perms - Mark, OCD, OK'd Spot 25sx cmt @ 2,647' - WOC-Tag @ 2,401'. Perf @ 1,688' - Sqz 50sx cmt. WOC-Tag @ 1,451' - mark Whitaker OKayed.

6/9/10 Perf @ 440' - Sqz 25sx cmt - WOC-Tag @ 200'. Perf @ 60' - Sqz 25sx cmt to surface. - mark Whitaker OKayed.

6/9/10 RDMO. Cut off w/ anchors, &amp; installed dry hole marker.

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt  
 of C-103 (Subsequent Report of Well Plugging)  
 which may be found at OCD Web Page under  
 Forms, [www.chand.state.nm.us/oed](http://www.chand.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech (Basic Energy Services) DATE 6/23/10

Type or print name: Greg Bryant

E-mail address: greg.bryant@basicenergyservices.com

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-30-10

Conditions of Approval (if any):

7.m.