

**RECEIVED**

## OIL CONSERVATION DIVISION

JUN 29 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBSOCD**WELL API NO. ✓  
30-025-10013

5. Indicate Type of Lease ✓

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Corrigan, H ✓

8. Well Number 8 ✓

9. OGRID Number

873 ✓

10. Pool name or Wildcat ✓

Blinbry Oil &amp; Gas (06660)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation ✓

3. Address of Operator

6120 S. Yale, Suite 1500, Tulsa OK 74136

4. Well Location

Unit Letter B : 660 feet from the North line and 2080 feet from the East lineSection 4 Township 22 S Range 37 E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3455' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/27/10 MIRU

5/29/10 Cap CIBP w/ 40sx cmt @ 6,300' - 5,905'

5/29/10 Set CIBP @ 5,600'

6/1/10 Cap CIBP w/ 55sx cmt @ 5,600' - 5,075'

6/1/10 Perf @ 2,810' - Sqz 40sx cmt. WOC-Tag @ 2,687'

6/2/10 Perf @ 2,490' - Sqz 50sx cmt. WOC-Tag @ 2,330'

6/2/10 Perf @ 1,100' - Sqz 50sx cmt. WOC-Tag @ 939'

6/3/10 Perf @ 265' - Sqz 125sx cmt to surface in the 8% &amp; Sqz 25sx cmt up 13% - no circulation OK'd by Mark Whitaker, OCD

6/3/10 RDMO.

150 Cut off w/ anchors, install dry hole marker.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Greg Bryant TITLE P&A Tech (Basic Energy Services) DATE 6/23/10

Type or print name: Greg Bryant

E-mail address: greg.bryant@basicenergyservices.com

Telephone No. 432-563-3355

## For State Use Only

APPROVED BY: Greg Bryant TITLE Staff MGR DATE 6-30-10

Conditions of Approval (if any):

P.M.