1625 N French Dr., Hobbs, NM 88240 CEIVED District II

1301 W Grand Avenue, Artesia, NM 88300 2 8 2010 District III

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NHOBBSOCD

State of New Mexico Energy Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action:  $\overline{X}$  Permit  $\square$  Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

ctosed-toop system that only use above ground steet tanks of naut-ojj oths and pro						
Please be advised that approval of this request does not relieve the operator of liability environment. Nor does approval relieve the operator of its responsibility to comply with						
Operator: Fasken Oil and Ranch, Ltd.	OGRID#: 151416					
Operator: Fasken Oil and Ranch, Ltd.  Address: 303 W. Wall St., Ste. 1800, Midland, TX	X 79701					
Facility or well name: Federal "26A" No. 6						
API Number: 30-025-39811 OCD	Permit Number: DI -D211-1					
U/L or Qtr/Qtr 0 Section 26 Township 18S						
Center of Proposed Design: Latitude Long	2itude NAD: ☐1927 ☐ 1983					
Surface Owner: 🔀 Federal 🗌 State 🗎 Private 🗎 Tribal Trust or Indian Allotment						
2.						
	g which require union conveyed of a normit or notice of intent.					
3.						
Signs: Subsection C of 19.15.17.11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site location, and emergen	cy telephone numbers					
Signed in compliance with 19.15.3.103 NMAC						
4. <u>Closed-loop Systems Permit Application Attachment Checklist</u> : Subsection						
Instructions: Each of the following items must be attached to the application. attached.	Please indicate, by a check mark in the box, that the documents are					
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NM						
<ul> <li>         ∑ Operating and Maintenance Plan - based upon the appropriate requirement</li> <li>         ∑ Closure Plan (Please complete Box 5) - based upon the appropriate requirement</li> </ul>						
Previously Approved Operating and Maintenance Plan API Number:						
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Groun	nd Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)					
Instructions: Please indentify the facility or facilities for the disposal of liquid.						
facilities are required.  Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-01-0006					
Disposal Facility Name:						
Will any of the proposed closed-loop system operations and associated activities						
Yes (If yes, please provide the information below) No						
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriations						
Re-vegetation Plan - based upon the appropriate requirements of Subsection	on I of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subse	ection G of 19.15.17.13 NMAC					
Operator Application Certification:						
I hereby certify that the information submitted with this application is true, accu						
Name (Print): Kim Tyson	Title: Regulatory Analyst					
Signature: Kim Typen	Date: 6-25-2010 Telephone: 432-687-1777					
e-mail address: kimt@forl.com	Telephone: 432-687-1777					

OCD Approval: Permit Application (including closure plan) Closure P	lan (only)
OCD Representative Signature:	Approval Date: 06/29/10
Title: Geologist	OCD Permit Number: P1-D2161
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior. The closure report is required to be submitted to the division within 60 days of a section of the form until an approved closure plan has been obtained and the continuous co	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drit two facilities were utilized.	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only: lling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	r in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operat  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer	ments and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Fasken Oil and Ranch, Ltd. Federal "26A" No. 6 930' FSL & 2120' FEL Sec. 26, T18S, R33E Lea County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use one Rig Shale Shaker, one Circular Settling Tank, two Roll Off Cutting Bins with tracks, and two 500 bbl Frac. Tanks placed on location.

## Operating and Maintenance Plan:

Each tank/bin will be checked regularly for leaks. Should a leak develop the contents will be removed and the tank/bin will be repaired or replaced. The division district office will be notified with 48 hours of the discovery of any leak.

Closure Plan: Contents will be emptied and hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

19	GANDY MARLEY INC	anedike 1 - com	y GANDY MADIEW	AND MANUFACTURE OF THE PARTY OF
28	OLD LOCO OIL CO	- I onavco	OAND F WARLEY LANDFARM	-4-11 S-31 F
43	Loco Hills Landfarm LLC	07/02/1985 Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
4	LOCO HILLS WATER DISPOSAL	11/08/2004 Eddy	Loco Hills Landfarm	m-32-16 S-30 E
36	OK HOT OIL SERVICE INC	10/30/1981 Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
24		08/16/2000 Eddy	. OK HOT OIL SERVICES INC	
35	CHAPARRAL SWD	01/31/1995 Lea	CHAPARRAL TREATING PLANT	O-14-17 S-28 E
12	LEA LAND INC	01/05/2000 Lea	LEA LAND LANDFILL	B-17-23 S-37 E
	C&C LANDFARM INC	11/16/1992 Lea	C&C LANDFARM	-32-20 S-32 E
13	ENVIRONMENTAL PLUS INC	02/15/1993 Lea	ENVIRONMENTAL PLUS LANDFARM	B-3-20 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992 Lea	GOO YEA LANDFARM	-14-22 S-37 E
23	J&L LANDFARM INC	05/10/1998 Lea	J&L LANDFARM	-14-11 S-38 E
25	GANDY CORP	06/27/1973 Lea	Gandy Corp. Treating Plant	-9-20 S-38 E
26	JENEX OPERATING CO	09/21/1983 Lea	JENEX TREATING PLANT	-11-10 S-35 E
30	ARTESIA AERATION LLC	06/29/1999 Lea		D-14-20 S-38 E
	SOUTH MONUMENT SURFACE		ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	WASTE FACILITY LLC	10/04/1999 Lea	SOUTH MONUMENT LANDFARM	
33	DOOM LANDFARM	04/03/2000 Lea	DOOM LANDFARM	A-25-36 S-20 E
34	DD LANDFARM INC	04/12/2000 Lea	DD LANDFARM	g-5-25 S-37 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997 Lea	The same of the sa	-31-21 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004 Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
39	PITCHFORK LANDFARM LLC	10/30/2002 Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
6	CONTROLLED RECOVERY INC	04/27/1990 Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
42	COMMERCIAL EXCHANGE, INC.	07/22/2004 Lea	CONTROLLED RECOVERY	-27-20 S-32 E
38	SAUNDERS LANDFARM LLC	10/28/2002 Lea	Blackwater Landfarm	f-1-25 S-37 E
41	LAZY ACE LANDFARM LLC		SAUNDERS LANDFARM	M-7-14 S-34 F
3	SUNDANCE SERVICES, INC.	03/09/2004 Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
37	COMMERCIAL EXCHANGE, INC.	08/30/1977 Lea	SUNDANCE PARABO	m-29-21 S-38 E
8	T-N-T ENVIRONMENTAL INC	03/31/2003 Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
11	ENVIROTECH INC	01/19/1987 Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W
9	· <del>  </del>	07/07/1992 San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
10	KEY FOUR CORNERS INC	04/02/1991 San Juan	KEY EVAP POND and Landfarm	
5	JFJ LANDFARM LLC	07/22/2002 San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	E-2-29 N-12 W
<u> </u>	BASIN DISPOSAL INC	10/16/1987 San Juan	BASIN DISPOSAL EVAP. POND	j-2-29 N-12 W F-3-29 N-11 W