				ł														
Submit To Appropriate District Office RECEIVED tate of New Mexico Two Copies District 1										1					orm C-105 July 17, 2008			
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 8821 25 2000 21 Conservation Division											1. WELL API NO. 30-025-39710							
1000 Rio Brazos Rd., Aztec, NM 87440										2. Type of Lease								
1220 S. St. Francis Dr., Santa Fe, NM 87555 Santa Fe, NM 87505											3. State Oil & Gas Lease No. NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
										 5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit 6. Well Number: 								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or									120									
 #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC) 7. Type of Completion: 																		
× NEW	WELL [] WORK	OVER 🗌	DEEPH	INING	PLUGBACH		DIFFE	EREN	T RESERV	/OIR	OCRID						
8. Name of Oper		che Co	rporation	•		/						9. OGRID 873						
10. Address of O	^{perator} 6 T	120 S Y ulsa, Oł	′ale Avenι < 74136-4	ie, Su 224	ite 150	00 /						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)						
12.Location	Unit Ltr	Sec	tion	Towns	hip	Range	Lot	Lot		Feet from t	the	N/S Line	Feet from th		e E/W Line C		County	
Surface:	0		17	2′	IS	37E			T	400		South	2630		E	ast	Lea	
BH:]							
13. Date Spudded 04/19/2010	04/2	ate T.D. I 5/2010	Reached	04/	27/201				05/2	21/2010		(Ready to Prod		R	Г, GR, 6	etc.) 348		
18. Total Measur 7219'	•			715	כי ^ד יכ	k Measured Depth · 20. Was Directiona No				l Survey Made?					her Logs Run , SGR, BHP			
22. Producing Int 5650' - 5961' (erval(s), Blinebr	of this coi y) / 613	mpletion - T 5' - 6345' (op, Bot (Tubb) / 659	3' - 6734' (Dr												
23.				_			OR	D (R			ring	gs set in well)						
CASING SI 8-5/8"	ZE	WE	IGHT LB./F 24#	T. DEPTH SET 1292'			HOLE SIZE 12-1/4"				CEMENTING RECORD 650 sx			A	MOUNT	PULLED		
5-1/2"		17#			7219'			7-7/8"		1150 sx								
24.					LINF	ER RECORD	I				25.	T	UBINO	G REC	ORD			
SIZE	TOP		BOT	ТОМ			ENT	SCREEN			SIZ			TH SET		PACK	ER SET	
	-							<u> </u>			2-7/8" 6807		6807	7'				
26. Perforation	record (in	terval si	ze, and num	ber)				27	ACII) SHOT	FRA	ACTURE CE	 MENT	SOU	FTT	j FTC		
	•		PF, 60 hole	•	oducin	a				VTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
Tubb 6135' - 6345', 2 SPF, 120 hc				oles, producing)' - 5961'							<pre>< # sand</pre>	
Drinkard 6593' - 6734', 2 SPF, 60 hole:				es, pr	es, producing 6135' - 6345' 6593' - 6734'						2K gals HCl, 58K gals gel & 148.5K # sand 3K gals HCl, 100K gals gel & 197K # sand							
28.							PR			ION			1101,	roon g	als ge	101 137		
Date First Produc	tion		Productio	on Meth	od (Flo	wing, gas lift, pi)	Well Status	(Prod. d	or Shut-	in)			
05/21/20	010		Pumpin	g								Produ	cing					
Date of Test			Chok			Prod'n For Oil - Bl		Bbl	1		- MCF	Water - Bbl.			I	ul Ratio		
06/05/2010 Flow Tubing	06/05/2010 24 Now Tubing Casing Pressure Calculated 24							37!	5 Water - Bbl.	175			8721					
Flow Tubing Casing Pressure Calculate Press. Hour Rate						Gas - MCF W					avity - API - <i>(Corr.)</i> 37.8							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache																		
31. List Attachments Inclination Report, C-102, C-103, C-104 (logs mailed 05/04/2010)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	J	har	kay			Name Sophi	e Ma	ackay		Titl							06/10/2010	
E-mail Address sophie.mackay@apachecorp.com																		
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INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days is the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, the shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests consistent, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	• Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"				
T. Salt	T. Strawn	T. Kirtland	.T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2620'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3230'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3780'	T. Montoya	T. Point Lookout	· T. Elbert				
T. San Andres 4045'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5134'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5172'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5604'	T. Gr. Wash	T. Dakota					
T.Tubb 6155'	T. Delaware Sand	T. Morrison					
T. Drinkard 6477'	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1248'	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T	T. Chinle	•				
T. Cisco (Bough C)	Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto						
No. 2, fromto	No. 4, fromtoto						
IMPODIANT WATER SANDS							

IMPORIANT WATER SANDS

Include data on rate of water inflow and elev	vation to which water rose in hole.	1 1
No. 1, from	.to	.feet.
No. 2, from		
No. 3, from		
NO. J, HOIII		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From 4	To	Thickness In Feet	Lithology
						-	
				•			