

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name West Blinberry Drinkard Unit 6. Well Number: 109		1. WELL API NO. 30-025-39733 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				8. Name of Operator Apache Corporation				9. OGRID 873								
10. Address of Operator 6120 S Yale Ste 1500 Tulsa, OK 74136-4224				11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North L 229007												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	B	17	21S	37E		130	North	2260	East	Lea						
BH:																
13. Date Spudded 04/25/2010		14. Date T.D. Reached 05/03/2010		15. Date Rig Released 05/03/2010		16. Date Completed (Ready to Produce) 06/04/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3492' GR								
18. Total Measured Depth of Well 7200'				19. Plug Back Measured Depth 7155'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6631'-6802'; Tubb 6176'-6385'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1270'		12-1/4"		725 sx C								
5-1/2"		17#		7200'		7-7/8"		1175 sx C								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2-7/8"	6931'										
26. Perforation record (interval, size, and number) Drinkard 6631'-6802' (54 holes) Tubb 6176'-6385' (50 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6631'-6802'</td> <td>3058 gals 15% NEFE, 98,666 gals gel; 200,691# 20/40 sand</td> </tr> <tr> <td>6176'-6385'</td> <td>2407 gals acid; 56,750 gals gel; 141,655# 20/40 sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6631'-6802'	3058 gals 15% NEFE, 98,666 gals gel; 200,691# 20/40 sand	6176'-6385'	2407 gals acid; 56,750 gals gel; 141,655# 20/40 sand
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28. PRODUCTION																
Date First Production 06/04/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Prod										
Date of Test 06/13/2010	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 46	Gas - MCF 282	Water - Bbl. 223	Gas - Oil Ratio 6130									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By Apache Corp								
31. List Attachments C-102, C-103, C-104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Engr Tech		Date 06/23/2010										
E-mail Address reesa.holland@apachecorp.com				PETROLEUM ENGINEER JUN 30 2010												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3362'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3810'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4070'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5174'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5220'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5641'	T. Gr. Wash	T. Dakota	
T. Tubb 6208'	T. Delaware Sand	T. Morrison	
T. Drinkard 6511'	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology