

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 25 2010

HOBBSCO

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-025-39280

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

WBDU

8. Well Number 129

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Bli-Tu-Dr, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S Yale Ste 1500, Tulsa, OK 74136-4224

4. Well Location

Unit Letter P : 330 feet from the South line and 110 feet from the East line

Section 17 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3465' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion Procedure ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20/2010 PBDT @ 7056'; Perf Drinkard @ 6567-72', 6577-80', 6600-18', 6621-27' w/2 SPF, 72 holes

5/21/2010 Acidize Drinkard w/3000 gals 15% NEFE

5/24/2010 Frac Drinkard: Pumped 16,000 gals acid; 16,880 gals of gel & 48,029# 20/40 sand

Perf Tubb @ 6200', 6207', 6212', 6214', 6216', 6230', 6235', 6239', 6251', 6253', 6255', 6257', 6261', 6266', 6269', 6271', 6277', 6280', 6287', 6291', 6295', 6300', 6309', 6318', 6325', 6331', 6341' w/2 SPF, 54 holes

Frac Tubb: Pumped 2000 gals acid; 50,951 gals of gel & 76,894# 20/40 sand

Perf Lower Blinbery @ 5928-30', 5944-47', 5981-83', 5996-98', 6008-10', 6015-17' w/3 SPF, 57 holes

5/25/2010 Frac Lower Blinbery: Pumped 7500 gals of acid; 7476 gals of gel & 24,319# 20/40 sand

Perf Upper Blinbery @ 5636-40', 5645-47', 5652-54', 5656-58', 5790-92', 5800-03', 5826-28', w/2 SPF, 48 holes

Frac Upper Blinbery: Pumped 3654 gals acid; 36,792 gals of gel & 55,587# 20/40 sand

5/26/2010 Wash sand to 6560' & DO CBP's @ 5870', 6100' & 6425'

5/27/2010 Wash sand to PBDT @ 7056', RIH w/2-7/8" Tbg set @ 6667'; RIH w/rods & pump

5/28/2010 Set 640 Pumping Unit and start production.

Spud Date: 04/28/2010

Rig Release Date: 05/06/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 06/23/2010

Type or print name Reesa Holland

E-mail address: reesa.holland@apachecorp.com

PHONE: 918/491-4853

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 30 2010

Conditions of Approval (if any):

7m