

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources JUN 25 2010 Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-39280																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No. NA																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 KNMAC)								5. Lease Name or Unit Agreement Name WBDU											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 129											
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 6120 S Yale Ste 1500 Tulsa, OK 74136-4224								11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North L 229007											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	17	21S	37E		330	South	110	East	Lea									
BH:																			
13. Date Spudded 04/28/2010	14. Date T.D. Reached 05/05/2010	15. Date Rig Released 05/06/2010			16. Date Completed (Ready to Produce) 05/28/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3465' GR											
18. Total Measured Depth of Well 7120'			19. Plug Back Measured Depth 7056'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6567-6627'; Tubb 6200-6341'; Lower Blinebry 5928-6017'; Upper Blinebry 5636-5828'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1286'		12-1/4"		650 sx C											
5-1/2"		17#		7120'		7-7/8"		1150 sx C											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD														
					SIZE	DEPTH SET	PACKER SET												
					2-7/8"	6667'													
26. Perforation record (interval, size, and number) Drinkard 6567-6627' (72 holes) Tubb 6200-6341' (54 holes) Lower Blinebry 5928-6017' (57 holes) Upper Blinebry 5636-5828' (48 holes)																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6567-6627'</td> <td>16,000 gals acid; 16,880 gals gel & 48,029# sand</td> </tr> <tr> <td>6200-6341'</td> <td>2000 gals acid, 50,951 gals gel & 76,894# sand</td> </tr> <tr> <td>5636-6017'</td> <td>11,154 gals acid, 44,268 gals gel & 79,906# sand</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6567-6627'	16,000 gals acid; 16,880 gals gel & 48,029# sand	6200-6341'	2000 gals acid, 50,951 gals gel & 76,894# sand	5636-6017'	11,154 gals acid, 44,268 gals gel & 79,906# sand
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28. PRODUCTION																			
Date First Production 05/28/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 640 Pumping Unit					Well Status (Prod. or Shut-in) Prod												
Date of Test 06/09/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 124	Water - Bbl. 174	Gas - Oil Ratio 3875												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 5/17/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 06/23/2010										
E-mail Address reesa.holland@apachecorp.com						PETROLEUM ENGINEER <i>K.E.</i>													

JUN 30 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2620'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3240'	T. Silurian	T. Menefee	T. Madison
T. Grayburg,3795'	T. Montoya	T. Point Lookout '	T. Elbert
T. San Andres 4101'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5155'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5210'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinébry 5635'	T. Gr. Wash	T. Dakota	
T.Tubb 6140'	T. Delaware Sand	T. Morrison	
T. Drinkard 6465'	T. Bone Springs	T.Todilto	
T. Abo	T. Rustler 1245'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology