

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">             RECEIVED              JUN 25 2010              HOBBS CO           </div> </div>		1. WELL API NO. 30-025-39708								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit  6. Well Number:  100				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	4	21S	37E		760	South	2630	West	Lea
BH:										
13. Date Spudded 04/17/2010		14. Date T.D. Reached 04/23/2010		15. Date Rig Released 04/24/2010		16. Date Completed (Ready to Produce) 05/17/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3471' GR		
18. Total Measured Depth of Well 7201'				19. Plug Back Measured Depth 7147'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNPhDen, DLL, CSITT, SGR, BHP		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5641' - 5999' (Blinbry) / 6185' - 6350' (Tubb) / 6540' - 6804' (Drinkard)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1260'		12-1/4"		650 sx		
5-1/2"		17#		7201'		7-7/8"		1050 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	6922'				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Blinbry 5641' - 5999', 2 SPF, 56 holes, producing						DEPTH INTERVAL				
Tubb 6185' - 6350', 2 SPF, 50 holes, producing						AMOUNT AND KIND MATERIAL USED				
Drinkard 6540' - 6804', 2 SPF, 56 holes, producing						5641' - 5999' 2K gals HCl, 57K gals gel & 149K # sand				
						6185' - 6350' 2K gals HCl, 62K gals gel & 150K # sand				
						6540' - 6804' 3K gals HCl, 75K gals gel & 150K # sand				
28. PRODUCTION										
Date First Production 05/17/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 06/05/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 221	Water - Bbl. 128	Gas - Oil Ratio 10,524			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache			
31. List Attachments Inclination Report, C-102, C-103, C-104 (logs mailed 05/04/2010)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 <input type="checkbox"/> 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>S. Mackay</i>			Printed Name Sophie Mackay			Title Engineering Technician			Date 06/10/2010	
E-mail Address sophie.mackay@apachecorp.com										

JUN 30 2010  
 PETROLEUM ENGINEER

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3270'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3840'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4120'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5210'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5250'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5710'	T. Gr. Wash	T. Dakota	
T. Tubb 6203'	T. Delaware Sand	T. Morrison	
T. Drinkard 6450'	T. Bone Springs	T. Todilto	
T. Abo 6848'	T. Rustler 1290'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology