Submit To Appropriate District Office Two Copies District I				State of New Mexico Minerals and Natural Resources					Form C-105 July 17, 2008									
I District II		2 9 2010 Oil Conservation Division					1. WELL API NO. 30-025-03049											
District III 1000 Rio Brazos Re	אטע אַ :	3 201	123	20 South St	t. Fr	anci	s D	т.		2. Type of Lease								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									}	X STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.								
						ETION RE	POF	RT A	ND	LOG								
4. Reason for fili	ng:		*****									5. Lease Name			ement Na	me		
⊠ COMPLETI		•			-						Ì	Vacuum Abo Unit  6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:									13-11									
NEW`	WELL [	□ work	OVER [	DEEPI	NING	□PLUGBACK		DIFFE	REN	T RESERV	OIR		Rea	activati	on			
8. Name of Opera	ator Co	nocoPl	nillips Co	Company /						9. OGRID 217817 /								
10. Address of O	•										11. Pool name or Wildcat							
3300 N. "A" \$	St., Bio	lg. 6 Mi	dland, T									Vacuum; Abo Reef						
12.Location	Unit Ltr		tion	Towns	hip	Range	Lot			Feet from th				Feet from the		ine	County	
Surface:	F	4		18S		35E				1650	50 N		19	1980			Lea	
BH:	1 1 1 4 15	T D F		115.7	)	D.1					1-4-4	(D - 4 - 4 - D - 4				in an (DE	4 DVD	
13. Date Spudded 05/27/1961		ate T.D. F 15/2010		15. Date Rig Released 03/03/2010				16. Date Completed 4/24/2010			ietea	(Ready to Prod		17. Elevations (DF and RKB RT, GR, etc.) 3944' GR				
18. Total Measur 9100'	ed Depth	of Well		1				20. <b>N</b> /	. Was Directional Survey Mad A			? 21. Type		pe Electric and Other Logs Run				
22. Producing Int Vacuum; Ab				Cop, Bot	tom, Na	me												
23.						ING REC	OR	<b>D</b> (R			ring			2000		(OI BIE	DI II I I''	
CASING SI. 13.375"	ZE	48#	GHT LB./	FT.	305'	DEPTH SET	$\dashv$	17"	HO	LE SIZE		CEMENTING RECORD AMOUNT PULLED  375 sx						
8.625"		24#			3244	1		11"				1250 sx						
5.5"		17#		9100'				7.875"			609 sx							
24					LINI	ED DECORD		<u> </u>			25.		1 COLT	NC DE	CORD			
SIZE	TOP		ВО	LINER RECORD OTTOM SACKS CEMENT			ENT				SIZ							
											2.8	75"	86	345.9'				
26 0 6	1 (1)			t \				105	101	T CIIOT		CTT (DE CE	) (III)	um coi	TEPT	FTC		
26. Perforation Vacuum; Abo	Reef	noer)	DEPTH INTERVAL						RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED									
		8332' - 8996'						Unknown, acid and frac work										
										done between 1961 - 1987								
		PRODUCTION						(nothing this completion)										
28. Date First Produc	tion		T Product	ion Met	nod (Fla						)	Well Status	(Pro	d or Sh	ıt-in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  pumping producing																		
Date of Test	Hour	s Tested	<u></u>	Choke Size Prod'n For Oil - Bbl G						Gas	' - MCF		ater - Bb	ol.	Gas - C	Dil Ratio		
05/26/2010 24				Test Period				3 1.5		1.5	5		22					
				culated ?	24-	Oil - Bbl.	Bbl. (		Gas -	- MCF V		Water - Bbl.		Oil Gravity -		I PI <i>- (Cor</i>	r)	
Press. 190 44 Hot					lour Rate													
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																		
31. List Attachments C-103 & C-104																		
32. If a temporary	y pit was	used at the	e well, atta	ch a plat	with the	e location of the	tempe	orary p	it.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certij	fy that t	he infor	mation s	hown c	n both	Latitude sides of this	forn	n is tr	ие с	and compl	lete	Longitude to the best of	f my	knowle	edge and	NA d beliet	D 1927 1983	
Signature	I N	SK	$\searrow_{o}$		I	Printed Name Jalyn	•			-		Regulatory S	•		_		06/18/2010	
E-mail Addre	s Jalvr	رسط n.Fiske@	contract	or.con					L			OLEUM EA						
									( -	<i>t</i> >		V 3 0 2011	)					

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

				OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	<del></del>
	IMPOR1	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

Thickness

Fro	m	То	In Feet	Lithology		From	То	In Feet	Lithology
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