Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
Submit 1 Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88210 OII 1301 W. Grand Ave. Artesia, NM 88210	Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OII	L CONSERVATION DIVISION	30-025-38877 / 5. Indicate Type of Lease
District III UNA 2 9 701	1220 South St. Francis Dr	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NMHOBBSO 87505	CD Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Lovington 25
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well	Other	8. Well Number 1
2. Name of Operator Edge Petroleum Operating Co. Inc.		9. OGRID Number 224400
3. Address of Operator		10. Pool name or Wildcat
POB 51937 Midland	, TX 79710	Upper Lovington Pen 40710
4. Well Location	eet from the North line and _330 feet from	the West line
Unit Letter_E:1977_f Section 25	Township 16S Range 36E	NMPM Lea County
	vation (Show whether DR, RKB, RT, GR, etc.	
	3848' GL	
	ate Box to Indicate Nature of Notice	
NOTICE OF INTENTIO		BSEQUENT REPORT OF: RK □ ALTERING CASING □
PERFORM REMEDIAL WORK ☐ PLUG A TEMPORARILY ABANDON ☐ CHANG	1	RILLING OPNS. P AND A
	PLE COMPL CASING/CEMEN	<u> </u>
BOWN 1101 E COMMUNION E		
DOWNHOLE COMMINGLE		
_	□ OTHER: Com r	eletion of Wolfcamp
OTHER:		pletion of Wolfcamp nd give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations.	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of , pulled from 6000', 80% oil cut; run 2-tag
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% of	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 0', 25% oil cut, fld scattered; run 4-tag fld-
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% of 4500', pulled from 6000', 25% oil or	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co. 2 swab runs as follows: run 1-tag fld-5000' oil cut; run 3-tag fld-4500', pulled from 600 ut, fld scattered; run 5-tag fld 5000', pulled	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 0', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% of 4500', pulled from 6000', 25% oil or fld 5000', pulled from 7000', 33% of	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co. 2 swab runs as follows: run 1-tag fld-5000' oil cut; run 3-tag fld-4500', pulled from 600 ut, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pu	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 0', 25% oil cut, fld scattered; run 4-tag fld-
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cu fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KC	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co. 2 swab runs as follows: run 1-tag fld-5000' oil cut; run 3-tag fld-4500', pulled from 600 ut, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled 33% oil cut, fld scattered; run 9-tag fld 5000' CL down tbg to kill well. ND flow tree, release	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11led from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cut fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KG w/ 100 jts of tbg for kill string. RD proposed for starting and proposed f	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co. 2 swab runs as follows: run 1-tag fld-5000' oil cut; run 3-tag fld-4500', pulled from 600 ut, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 9-tag fld 5000' CL down tbg to kill well. ND flow tree, relepump trk. Made a total of 13 bbls oil, recovered.	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11ed from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10', pulled fload, 432 BLTR. SWI, SDFN
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cu fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KG w/ 100 jts of tbg for kill string. RD pro-6-25-10 SITP-0#, SICP-70#. POOH w/ kill s	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co. 20 swab runs as follows: run 1-tag fld-5000' poil cut; run 3-tag fld-4500', pulled from 600 ut, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 9-tag fl	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11ed from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10'/2 pered 21 bbl of load, 432 BLTR. SWI, SDFN 10' 8 rd tbg, 1- 2 7/8" x 7" TAC, 17 jts 2 7/8"
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cu fld 5000', pulled from 6000', 25% oil cu fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KC w/ 100 jts of tbg for kill string. RD proposed for the flow of tbg-10,665.83', top of Table 10,665.83', top of Tabl	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co. 20 swab runs as follows: run 1-tag fld-5000' poil cut; run 3-tag fld-4500', pulled from 600 ut, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 9-tag fl	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11ed from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10', pered 21 bbl of load, 432 BLTR. SWI, SDFN 10', 80', 81', 12', 17', 17', 17', 17', 17', 18', 18', 18', 18', 18', 18', 18', 18
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil ct fld 5000', pulled from 6000', 25% oil ct fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KG w/ 100 jts of tbg for kill string. RD p 6-25-10 SITP-0#, SICP-70#. POOH w/ kill s 6.5# N-80 tbg, 1 jt 2 7/8" 6.5# N-80	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Consultation of the purpose	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11ed from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10', pered 21 bbl of load, 432 BLTR. SWI, SDFN 10', 80', 81', 12', 17', 17', 17', 17', 17', 18', 18', 18', 18', 18', 18', 18', 18
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cu fld 5000', pulled from 6000', 25% oil cu fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KC w/ 100 jts of tbg for kill string. RD proposed for the flow of tbg-10,665.83', top of Table 10,665.83', top of Tabl	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Consultation of the purpose	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11ed from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10', pered 21 bbl of load, 432 BLTR. SWI, SDFN 10', 80', 81', 12', 17', 17', 17', 17', 17', 18', 18', 18', 18', 18', 18', 18', 18
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cut fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KC w/ 100 jts of tbg for kill string. RD pt 6-25-10 SITP-0#, SICP-70#. POOH w/ kill sto.5# N-80 tbg, 1 jt 2 7/8" 6.5# N-80 BP, btm of tbg- 10,665.83', top of TASDFN.	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Consult. Programme as follows: run 1-tag fld-5000's pill cut; run 3-tag fld-4500', pulled from 600 at, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 9-tag fld 5000'CL down tbg to kill well. ND flow tree, relepump trk. Made a total of 13 bbls oil, reconstring, PU & RIH w/ 308 jts 2 7/8" 6.5# N-8 tbg IPC, 1 2 7/8" seat nipple, 1 2 7/8" 6.5# AC- 10,010.97', top of SN-10,595.8'. ND 1	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11ed from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10', pered 21 bbl of load, 432 BLTR. SWI, SDFN 10', 80', 81', 12', 17', 17', 17', 17', 17', 18', 18', 18', 18', 18', 18', 18', 18
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OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cu fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KC w/ 100 jts of tbg for kill string. RD proposed for the string of tbg for kill string. RD proposed for the string of tbg for kill string. RD proposed for tbg-10,665.83', top of Tag SDFN. Spud Date:	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Control of Swab runs as follows: run 1-tag fld-5000' poil cut; run 3-tag fld-4500', pulled from 600 at, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000' pulled il cut, fld scattered; run 9-tag fld 5000', pulled il cut, fld scattered; run 9-tag fld 50	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 0', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag fled from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10'/10'/10'/10'/10'/10'/10'/10'/10'/10'/
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil cu fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KO w/ 100 jts of tbg for kill string. RD p. 6-25-10 SITP-0#, SICP-70#. POOH w/ kill s 6.5# N-80 tbg, 1 jt 2 7/8" 6.5# N-80 BP, btm of tbg- 10,665.83', top of TA SDFN. Spud Date: I hereby certify that the information above is tree. SIGNATURE I hereby certify that the information above is tree. SIGNATURE Type or print name Angela Lightner E	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Consult. Possible cut; run 3-tag fld-4500', pulled from 600 at, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 9-tag fld 5000', pulled cut, fld scattered; run 9-tag fld 5000', pulled il cut, fld scattered;	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag 11ed from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10', pered 21 bbl of load, 432 BLTR. SWI, SDFN 10', 87 dt bg, 1- 2 7/8" x 7" TAC, 17 jts 2 7/8" N-80 perf sub, 2 jts 2 7/8" 6.5# N-80 8rd tbg w/BOP landed tbg in 16 pts tension, NU WH
OTHER: 13. Describe proposed or completed oper of starting any proposed work). SEE proposed completion or recompletion 6-24-10 SITP-290#, bled press to 0#. Made 9 Fld-4500', pulled from 6500', 25% oil ct fld 5000', pulled from 7000', 33% oil 8-tag fld 5000', pulled from 7000', 3 RU pump trk, pumped 70 bbl 2% KO w/ 100 jts of tbg for kill string. RD proposed for the flat string of tbg for kill string. RD proposed for the flat string of tbg for kill string. SITP-0#, SICP-70#. POOH w/ kill string of tbg-10,665.83', top of TASDFN. Spud Date:	ations. (Clearly state all pertinent details, a RULE 19.15.7.14 NMAC. For Multiple Co. 2. Possible runs as follows: run 1-tag fld-5000' oil cut; run 3-tag fld-4500', pulled from 600 out, fld scattered; run 5-tag fld 5000', pulled il cut, fld scattered; run 7-tag fld 5000', pulled il cut, fld scattered; run 9-tag fld 5000' oil cu	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of pulled from 6000', 80% oil cut; run 2-tag 10', 25% oil cut, fld scattered; run 4-tag fld-from 7000', 33% oil cut, fld scattered; run 6-tag lled from 7000', 33% oil cut, fld scattered; run 10', pulled from 7000', 50% oil cut, fld scattered. Eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10'/20', pulled from 7000', 50% oil cut, fld scattered. Eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10'/20', pulled from 7000', 50% oil cut, fld scattered. Eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10'/20', pulled from 7000', 50% oil cut, fld scattered. Eased pkr, NU BOP. POOH w/ tbg & pkr, RIH 10'/20', pulled from 7000', 50% oil cut, fld scattered; run 10', pulled from 700', pulled from 70