

RECEIVED

## OIL CONSERVATION DIVISION

JUN 29 2010

HOBBSCOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38877 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

South Lovington 25 ✓

8. Well Number 1 ✓

9. OGRID Number

224400 ✓

10. Pool name or Wildcat

Upper Lovington Pen 40710 ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Edge Petroleum Operating Co. Inc. ✓

3. Address of Operator

POB 51937 Midland, TX 79710

4. Well Location

Unit Letter E : 1977 feet from the North line and 330 feet from the West line ✓

Section 25

Township 16S

Range 36E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3848' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion of Wolfcamp ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6-24-10 SITP-290#, bled press to 0#. Made 9 swab runs as follows: run 1-tag fld-5000', pulled from 6000', 80% oil cut; run 2-tag fld-4500', pulled from 6500', 25% oil cut; run 3-tag fld-4500', pulled from 6000', 25% oil cut, fld scattered; run 4-tag fld-4500', pulled from 6000', 25% oil cut, fld scattered; run 5-tag fld 5000', pulled from 7000', 33% oil cut, fld scattered; run 6-tag fld 5000', pulled from 7000', 33% oil cut, fld scattered; run 7-tag fld 5000', pulled from 7000', 33% oil cut, fld scattered; run 8-tag fld 5000', pulled from 7000', 33% oil cut, fld scattered; run 9-tag fld 5000', pulled from 7000', 50% oil cut, fld scattered. RU pump trk, pumped 70 bbl 2% KCL down tbg to kill well. ND flow tree, released pkr, NU BOP. POOH w/ tbg & pkr, RIH w/ 100 jts of tbg for kill string. RD pump trk. Made a total of 13 bbls oil, recovered 21 bbl of load, 432 BLTR. SWI, SDFN
- 6-25-10 SITP-0#, SICP-70#. POOH w/ kill string, PU & RIH w/ 308 jts 2 7/8" 6.5# N-80 8 rd tbg, 1- 2 7/8" x 7" TAC, 17 jts 2 7/8" 6.5# N-80 tbg, 1 jt 2 7/8" 6.5# N-80 tbg IPC, 1 2 7/8" seat nipple, 1 2 7/8" 6.5# N-80 perf sub, 2 jts 2 7/8" 6.5# N-80 8rd tbg w/ BP, btm of tbg- 10,665.83', top of TAC- 10,010.97', top of SN-10,595.8'. ND BOP landed tbg in 16 pts tension, NU WH SDFN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regulatory Consultant DATE 06/28/2010Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 30 2010

Conditions of Approval (if any):

Pm.