

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 30 2010

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS OBBSOCE	
Do not use this form for proposals to drill or to re-enteral DSOC)
bandoned well. Use form 3160-3 (APD) for such proposals	•

. Lease Serial No. NMNM030941

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No						
I. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8 Well Name and No. BATE FEDERAL 3						
2. Name of Operator COG	USSO 9. API Well No. 30-025-22597			/			
3a. Address 550 WEST TEXAS AVE MIDLAND, TX 79701	o. (include area co 83-7443 7-8021	de)	10. Field and Pool, or SWD;YATES	Exploratory			
4. Location of Well <i>(Footage, Sec., 1</i> Sec 35 T19S R33E NENW 33 32.62302 N Lat, 103.63606 W	II. County or P						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	□ Fra	☐ Fracture Treat ☐ Re ☐ New Construction ☐ Re ☐ Plug and Abandon ☐ Te			☐ Water Shut-Off☐ Well Integrity	
Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Plu			plete rarily Abandon Disposal	Other Didesirable Eveni	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file	give subsurface the Bond No. c sults in a multin	locations and me on file with BLM/I de completion or r	asured and true v BIA. Required su ecompletion in a	rertical depths of all perti- absequent reports shall be new interval a Form 316	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
On 06/11/2010 at 7:00 a.m. we second valve box east of the F	e had a release at the Ba Pronghorn Central. The G	te SWD flow PS coordina	line. The releates	ase occured a ase are as foll	t the ows:		
32 37.813 - 103 40.741							
The produced water from the i							
The closest well location to the 600 yards south of the leak sit	Perform Archaeological Clearance prior to any						
Cimarex Energy Maduro Unit No.008			Clearan Work! Parfor	ce pri (Rened m S:+	or to a lation) of e assess	ny K Tot mint	
14 I hereby certify that the foregoing is	Electronic Submission #	88334 verified or COG, sen	by the BLM W to the Hobbs	ell Information	n System		
Name (Printed/Typed) JOSHUA J RUSSO			Title COORDINATOR				
Signature (Electronic Submission)			Date 06/23/2010				
	THIS SPACE FO	R FEDERA	AL OR STATE	OFFICE U	SE	,	
Approved By James C	2. Oms		Title Sa	,sv. En	v. Poot. Spe	C Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	Office (a.	rlsbad	v. Prot. Spe Field Oi	Fice.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #88334 that would not fit on the form

32. Additional remarks, continued

1740 FSL 660 FWL Unit L, Sec.28-T19S-R32E API# 30-025-38240 Lea County, NM NMNM-84647

We plan on performing site assessment after submission and finalization of this sundry.