	OCD-HORRS					
Form 3160-5 (April 2005)	UNITED STATES	UCLI	. *	FORM APPROVED Budget Bureau No 1004-0137		
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DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLUN 30 2010				5. Lease Serial No. NMNM 104685		
SUNDRY NOT	FICES AND REPORTS	ON WELLSIN 3	U 2010	6. If Indian, Allottee	or Tribe Name	
Do not use this j abandoned well.	form for proposals to dri Use Form 3160-3 (APD)	ll or to re-enter an for such propositis.	SOCD		·	
SUBMIT IN TRI	PLICATE – Other instru	uctions on reverse si	de.	7. If Unit or CA, Agr	eement, Name and/or No.	
X Oil Gas Weil Other						
				8. Well Name and No. Hawkeye 7 Federal #2		
2. Name of Operator				1		
Lynx Petroleum Consultants, Inc.				9. API Well No. 30-025-35661		
3a. Address 3b. Phone No. (include area code)						
P.O. Box 1708, Hobbs, NM 8	575-392-6950		10. Field and Pool, or Exploratory Area Lusk Bone Spring			
4. Location of Well (Footage, Sec. Sec. 7, T19S, R32E, NWSE 16	;		11. County or Parish, State Lea County, NM			
12. CHECK APPROPR	ATE BOX(s) TO INDIC	ATE NATURE OF	NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION				
Notice of Intent		Deepen	Produ	Iuction (Start/Resume) Water Shut-Off Iamation Well Integrity		
	Alter Casing	Fracture Treat				
Subsequent Report	Casing Repair	New Construction	: Reco	mplete	Add additional 1 st BS Perf	
Final Abandonment Notice Change Plans Plug and Abandon Ter				Add 2 nd BS Perfs and frac		
	Convert to Injection	Plug Back	Wate	r Disposal		
to deepen directionally or recomplete work will be performed or provide the If the operation results in a multiple Filed only after all requirements, inco- Perforate additional 1 st Bo 1. Set cement retaine Class H cement + . 2. Reperforate lower 3. Frac new perfs w/4 Followed by 8000 4. Set flowback plug 5. Perforate 1 st Bone 6. Breakdown w/200 7. Frac w/8740 bbls. 16,000 # 20/40 Su 8. Flowback 1 st & 2 nd 9. Tag and drill out ff 10. 24-hr, test: 57 BO	Spring sand 8270-8547' w/1-4 0 gals. 7 ½% HCL-NE-FE acic 2% KCL TFW carrying 2000 # per LC resin coated sand. a sand fracs until well dead. low through plug. Run tbg. and b, 64 MCF 0 BW	s and measured and true vertical equired subsequent reports shall terval, a Form 3160-4 shall be f dd, and the operator has determine e Spring Workover as isting perfs in the 2 nd Bo er and cement to 9255'. 9300' w/2 JSPF. ving 1000# 20/40 sand for JSPF (47 holes total). I plus 80 1.3 SG ball sea # 20/40 sand followed by	l depths of all pe be filed within 3 filed once testing ned that the site follows: ne Spring sau pllowed by 14 lers. y 28,000 # Li	rtinent markers and zones 80 days following completin has been completed Final is ready for final inspection nd, 9226-9240' w/100 4,000 # Liteprop 108 teprop 108 14/40 foll	Attach the Bond under which the on of the involved operations (Abandonment Notices shall be 1) 0 sx 14/40	
Signature Allere	THIS SPACE FOR FERR					
2622/2422/2442/2446/2446/2422/2446/2422/2426/2424/2426/2426/2426/2426/2426/2426/2426/2426/2426/2426/2426/2426/	THIS SPACE FOR FEDE	LAL OK STATE OFF	TACEL	PTED FOR R		
Approved by Conditions of approval, if any, are attached Appr holds legal or equitable tille to those rights in the s		that the applicant	EUM EW	.IIIN 2 5 2010	aul 0 1 2010	
operations thereon		Office	/\$/	Dustin Wink	ler	
Title 18 U S C. Section 1001 and Title 43 U Fictitious or fraudulent statements or repres	J S.C. Section 1212, make it a crime for sentations as to any matter within its jur	or any person knowingly and wi isdiction	llfully to nBUR	EAU OFALANDOMANA CARLSBAD FIELD OF	GEMENTited States and false, FICE	