

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
JUN 18 2010
OBSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOC

WELL API NO. 30-025-39633
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Horse 29 State
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702	4. Well Location Unit Letter D : 330 feet from the North line and 430 feet from the West line Section 29 Township 25S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/14/10 **MIRU for completion. Perforate from 13800 to 13803', 0.43", 18 holes. Shut in for Pita test.**
5/10/10 **Resume perforating and begin 12 stage frac.**
5/16/10 **Finish 12 stage frac. Perforated from 9980' to 13803', 0.43", 648 holes.**
Frac w/ 2378 bbls 15% HCL acid, 5585 bbls linear gel, 109832 bbls XL gel, 56300 lbs 100 mesh sd,
609278 lbs 30/50 Interprop sand, 2053441 lbs 18/40 Versaprop sand, 132535 bbls water.
RIH to drill put frac plugs and clean out.
5/20/10 **RIH w/ 2-7/8" production tubing & packer @ 9135' w/ gas lift valves. Flowback.**
5/22/10 **Turned to sales.**

Spud Date:

2/12/10

Rig Release Date:

4/1/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/25/10

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 01 2010

Conditions of Approval (if any):