<u>District I</u> 1625 N. Freiich Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resorter

Form C-104 Reformatted July 20, 2001

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 South St. Francis Dr.

Submit to Appropriate District Office

Oil Conservation Division

JUN 3 0 2010

5 Copies

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRASPORT	220 S St. Franc	cis Dr., S	Santa Fe,	NM 875	505 `				M 87505		OBB	OCI)			ED REPOR
Yafe K. Key, Inc. din Key Energy Services, Inc.					EST FO	R ALL	WO	ABLE	AND AU	ТНО	RIZA'I	ION	TO; TI	RANS	PORT	
Reason for Filing's code Effective Dure San Sastan Oil e2422018 Sit Bioles **Sure Code 28419 **Property Name** **Christmas SWD-606 **Well Number 32840 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure Tock Location 10 to the top. Sure 28419 **The Sure 28419 **Th	Operator n	ame an	d Addr	ess .	Sorvices	Inc /					² OGR	ID Num	ber 1979), ,	/	
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47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: RHONDA PASCHAL Title: Clerk Date Phone:	35 Date New Oil		³⁶ Gas Delivery Date		e °	"Test Date								· · · · · · · · · · · · · · · · · · ·		
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Signature: Approved by: Frinted name: RHONDA PASCHAL Title: Clerk Date Phone: Phone:	been compli	ed with	and tha	it the in	formation	given abo	ove is	true and		L.,,	_/	2		1		
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Date Phone:	Title:								Approval	Date:	7-1	-/2	0		2	,
	Date					-2586										

P.O. Box 10815 Midland, TX 79702 (432) 631-2260

This ticket covers all claims for allowance.

The Oil represented by this ticket was received & run as property of Black Hawk Gathering, LLC.

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LATHAM PRINTING CO - (432) 333-1292

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