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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS 0 20 0

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

HOBBSO GE 7641-1

Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
	Use Form 3160-3 (AP			·		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				in of CA/Agree	ement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other Salt Water Disposal				8. Well Name and No. Curry Federal 2		
2. Name of Operator Siana Operating LLC				9. API Well No. / 30-025-24003		
3a. Address P.O. Box 10303, Midland, TX 79702	o. Phone No. (include area co 32-687-6600		10. Field and Pool or Exploratory Area Antelope Ridge SWD Delaware			
4. Location of Well (Footage, Sec., T., 660 FSL & 1830 FWL, Sec 22, T-23-S, R-34-E	R.,M., or Survey Description)		11. Co Lea	untry or Parish,		
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REF	ORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT						
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	Temporarily Water Dispos			
Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for Continue to flow back disposal water Plan to rig up WSU on 6-14-2010 to 1.) Control surface pressurre with 12.) Unflange wellhead and strip on 3.) Uset lockset packer at 5,119' an 4.) RU wireline with 3k lubricator ar 5.) Attempt to load 10 3/4" casing to 6.) As necessary run in hole with 10 3/4" casing. 7.) Determine plan of repair for well	red operations. If the operation Abandonment Notices must be a final inspection.) er to tanks and haul off water start work to control well and 1.0 to 13.5# mud as necessared NU 3000# BOP. In the control well of pull out of hole. In the confirm Composite plug and 0 3/4" packer on workstring to //casing integrity.	results in a multiple completi- filed only after all requirement to reduce pressure before d research casing problems ary down 3 1/2" tubing and Composite plug and set in d 10 3/4" casing will hold 30 b isolate and test 7-5/8 by 1	on or recompletion in ts, including reclama rigging up workoves. 10 3/4" casing. 7-5/8" casing at 5,100# pressure.	a new interval, tion, have been er unit to control	a Form 3160-4 must be filed once completed and the operator has ol well and repair casing.	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Matthew Doffer			Title Drilling & Production Manager			
Signature Matthew	-Doffer	Date 06/13/20	010	₹ PF	PROVED	
	HHIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE L	JSE		
Approved by	EG	7-/-/O Title	E-WETAPF-MAN		V 1 7 2010 JUL 0 1 20	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti	t warrant or certify			EY W. INGRAM		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon

WESLEY W. INGRAM PETROLEUM ENGINEER