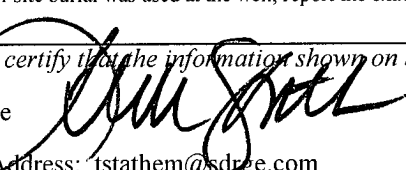


Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 50px;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 80px; left: 50px;">MAY 25 2010</div> <div style="font-size: 1.5em; position: absolute; top: 100px; left: 50px;">HOBBS</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 3002539125										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Caprock Maljamar Unit 6. Well Number 501						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator SandRidge Exploration and Production, LLC				9. OGRID 270265						
10. Address of Operator 123 Robert S. Kerr Ave, Oklahoma City, OK 73102				11. Pool name or Wildcat Maljamar Grayburg San Andres						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	18	17S	33E		2630	North	660	East	Lea
BH:	H	18	17S	33E		2630	North	660	East	Lea
13. Date Spudded 2-7-10	14. Date T.D. Reached 2-14-10	15. Date Rig Released 2-15-10		16. Date Completed (Ready to Produce) 3-31-10		17. Elevations (DF and RKB, RT, GR, etc.) 4217' GL				
18. Total Measured Depth of Well 5507		19. Plug Back Measured Depth 5463		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run DLL - Sonic Array - CCL - GR - CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4192-4456 - Maljamar-Grayburg-SanAndres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		24		430		12-1/4		300		0
5-1/2		17		5507		7-7/8		1400		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8	4212			
26. Perforation record (interval, size, and number) 4192-4456' (117 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
4697-4948 (78 holes) CIBP @ 4814' w/ 2 sx cmt on top						5088-5170		2000 gals 15 % acid		
5088-5170 (42 holes) CIBP @ 5050' w/ 2sx cmt on top						4697-4948		4000 gals 15% acid		
						4192-4456		4000 gals 15% acid; 60000# 16/30 mesh sd		
28. PRODUCTION										
Date First Production 4-1-10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"X 2"X 20'				Well Status (Prod or Shut-in) Prod				
Date of Test 4-19-10	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 35	Gas - MCF 2	Water - Bbl 58	Gas - Oil Ratio 57			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 35	Gas - MCF 2	Water - Bbl. 58	Oil Gravity - API - (Corr) 37.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Ron Ragland				
31. List Attachments Logs, C103, C104, letter for log confidentiality										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Terri Stathem		Regulatory Manager		5-24-10				
E-mail Address: tstathem@sdrge.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1357	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1535	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2514	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2663	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3011	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3637	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4073	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4393	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Qtzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4192.....to.....4726.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....647.....to.....699.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1350	1350	Shale and Sandstone				
1350	1535	185	Anhydrite & Dolomite				
1535	2514	979	Salt				
2514	2809	295	Sandstone & Salt				
2809	3637	818	Dolomite & Anhydrite				
3637	4393	756	Dolomite, Sand, & Anhydrite				
4393	5507	1114	Dolomite & Anhydrite				