

Office
District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87400

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
October 13, 2009

RECEIVED

MAY 25 2010

HOBBSSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

3002539125

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number 501

9. OGRID Number 270265

10. Pool name or Wildcat
Maljamar-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration and Production, LLC

3. Address of Operator

123 Robert S. Kerr Ave, Oklahoma City, OK 73102

4. Well Location

Unit Letter PH : 2630 feet from the North line and 660 feet from the East lineSection 18 Township 17S Range 33E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4217' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-7-10 spud 12-1/4" hole. RIH & set 8-5/8" csg @ 430' w/ 300 sx cmt.

2-14-10 Drill to TD 5507'. RIH & set 5-1/2" csg @ 5507' w/ 1400 sx cmt.

2-15-10 Release rig.

2-16-10 RIH to PBTD 5463'. TOC @ 658'.

3-3-10 RU and perf w/ 2 SPF @ 5088-5170' (42 holes). RIH w/ tbg & pkr. Hydrotest pkr & tbg.

3-4-10 Hydrotest tbg BIH to 6000 psi. Left pkr swinging @ 4974'. RU and acidize perfs @ 5088-5170' w/ 2000 glas 15% NEFE. Set pkr @ 4974'. 200 psi on annulus. ISIP 2840 psi, 5 mins - 2460 psi, 10 mins 2290 psi, 15 mins - 2080 psi. Swab.

3-8-10 Swab. RIH & set CIBP @ 5050' & dump 2 sx cmt on top. RIH & perf w/ 2 SPF @ 4697-4948' (78 holes). RD.

3-9-10 RIH w/ RBP & pkr on tbg. Set RBP @ 5000'. PU to 4814'. RU and spot acid, set pkr. Acid perfs @ 4893-4948' w/ 2000 gals 15% NEFE. ISIP 3150 psi, 5 mins 900 psi, 10 mins 490 psi, 15 mins 320 psi. SITP 20 psi. Release pkr & RBP. PU to 4814' & set RBP. PU to 4591' w/ pkr. Set pkr. Acid perfs @ 4697-4726' w/ 2000 gals 15% NEFE. ISIP 2460 psi, 5 mins 2290 psi, 10 mins 2190 psi, 15 mins 2120 psi.

3-10-10 swab

3-12-10 Release pkr & RBP - LD. RIH w/ CIBP & set @ 4814' w/ 2 sx cmt on top.

/CONTINUED ON NEXT PAGE

Spud Date:

1/29/2010

Rig Release Date:

02/04/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Manager

DATE

5-24-10

Type or print name Terri Stathem

E-mail address:

tstathem@sdrge.com

PHONE:

405-429-5682

For State Use Only

APPROVED BY:

TITLE

REGULATORY ENGINEER

DATE

JUL 02 2010

Conditions of Approval (if any):

SandRidge Exploration and Production, LLC
CMU #501
30025-39125

3-15-10 Set RBP @ 4650'. RU & perf w/ 2 spf @ 4192-4456' (117 holes) RIH w/ pkr & tbg to 4079' left pkr swinging. Hydrotest pkr.
3-16-10 RU & acidize perfs @ 4192-4456' w/ 4000 gals 15% NEFE. ISIP 2480 psi, 5 mins 2280 psi, 10 mins 2250 psi, 15 mins 2220 psi.
3-17-10 SITP 350 psi. swab. Release pkr & LD. Hydrotest tbg & pkr to 7000 psi. RIH w/ pkr & set @ 4061'. Press annulus 500 psi.
3-18-10 RU and frac perfs @ 4192-4456' w/ 45000# 16/30 mesh brown sd & 15000# 16/30 mesh Super LC sd. ISIP 2808psi, 5 mins 2720 psi, 10 mins. 2670 psi, 15 mins 2660 psi.
3-22-10 Release pkr. POH & LD. Wash sand off RBP @ 4650'. Latch onto RBP & release.
3-23-10 SITP 200 psi. RIH w/ prod tbg. ND BOP, set TAC, NU WH. WO electricity.
4-1-10 Test: 9 BO, 5 MCF, 151 BW 24 hrs.