State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL C	ONSERVATION DIVISION	RCVISCO 3-27-2004
DICTRICT	1220 South St. Francis Dr.	WELL API NO
DISTRICT II 1625 N French Dr , Hobbs, NM 88240 DISTRICT II	Santa Fe, NM 87505	30-025-28354
		5 Indicate Type of Lease
DISTRICT III JUL 0 2 2010		STATE FEE X 6 State Oil & Gas Lease No
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410		o state on & das Lease No
SUNDRY MORE SUBBERO	RTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) 1 Type of Well		8 Well No 151
Oil Well Gas Well	Other Temporarily Abandoned	8 Well No 151
2 Name of Operator	remporarily rounded	9 OGRID No 157984
Occidental Permian Ltd. 3 Address of Operator		10 Paul name on Wildoot H. L. (C/CA)
HCR 1 Box 90 Denver City, TX 79323		10 Pool name or Wildcat Hobbs (G/SA)
4 Well Location		
Unit Letter B 710 Feet From The	North 2410 Fee	et From The East Line
Section 10 Township	19-S Range 38-1	E NMPM Lea County
11 Elevation (Show	whether DF, RKB, RT GR, etc)	
3617' KB		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
Ol 1 A Charles Charles Develop		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAND		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OP	
PULL OR ALTER CASING Multiple Completion		
OTHER -		, , , , , , , , , , , , , , , , , , ,
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Test Date: 06/25/2010		
Pressure Reading: Initial – 520 PSI; 15 min – 520 PSI; 30 min – 520 PSI Length of pressure test: 30 minutes This Approval of Temporary Abandonment Expires 25–2011		
Length of pressure test: 30 minutes Witnessed: Yes – Mark Whitaker w/NMOCD Abandonment Expires		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the South Hobbs GSA Unit,		
an active waterflood. This flank area has been identified as having potential for a future EOR CO2 flood. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said		
expansion is fully evaluated.		
If you have any questions regarding this well please contact Jason Sevin at 713-366-5105		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
plan		
SIGNATURE		
TYPE OR PRINT NAME Mendy A. Johnson E-m	ail address: mendy johnson@oxy.com	
For State Use Only		
APPROVED BY TITLE STAFF MAR DATE 7-6-10		
CONDITIONS OF APPROVAL IF ANY		

