Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	June 19, 2008
District I 1625 N French Dr , Hobbs, NM 87240	WELL API NO. 30-025-29575
1625 N French Dr., Hobbs, NM 87240 Distinct II 1301 W Grand Ave, Artesia, NM SEECENVEDNSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 6052400 Grand ave and 1220 South St. Francis Dr. 1000 Brance Rd. Asteo NM 87410	STATE X FEE
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV District IV District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	EUNICE MONUMENT SOUTH UNIT
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injection	#247 /
2. Name of Operator	9. OGRID Number 005380
XTO Energy, Inc. 3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Eunice Monument; Grayburg-San Andres
4. Well Location	
Unit Letter J : 1980' feet from the SOUTH line and	2120' feet from the EAST line
Section 6 Township 21s Range 36E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.	
Th. Elevation (Snow whether Dit, 14kb, 14t, Oit, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
12. Check Appropriate Box to incleate Nature of Notice, Report, of Other Batt	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. P AND A
OTHER: Repair Injector	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
1. Release packer & POOH tubing & packer. 2. Run back in hole with new injection packer on injection tubing. Set at 3,645'. Set $\frac{1}{100}$ $\frac{1}{100}$ Flom Top 3. Return well to injection.	
2. Run back in hole with new injection packer on injection tubing. Set at 3,645'. Del TRR >100 FLOM (B)	
3. Return well to injection.	
Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
the Huland	
SIGNATURE A MANY WWW TITLE Regulate kristy ward@xt	DATE <u>6/30/2010</u>
Type or print name <u>Kristy Ward</u> E-mail address: PHONE <u>432.620.6740</u>	
For State Use Only	
APPROVED BY Company TITLE STAR	EMAR DATE 7-6-10
Conditions of Approval (if any):	0~14

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