

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC071949

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
KELLER 27 FED 29. API Well No.  
30-025-37906-00-S110. Field and Pool, or Exploratory  
BELL LAKE ; Delaware E✓11. County or Parish, and State  
LEA COUNTY, NM ✓1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHESAPEAKE OPERATING INC ✓ Contact: LINDA GOOD  
E-Mail: linda.good@chk.com3a. Address  
P O BOX 18496  
OKLAHOMA CITY, OK 73154-0496 ✓3b. Phone No. (include area code)  
Ph: 405-935-42754. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 207 T23S R34E NESW 1967FSL 2055FWL ✓

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/08/2010 BLEW WELL TO PIT, POOH LAYING DOWN RODS, 164 - 7/8" , 175 - 3/4" & 1 1/2" PUMP, SDON.

6/09/2010 BLOW DOWN WELL, NU BOP, UNSET TAC, POOH W/ 274 JNTS 2 7/8" TBG STANDING BACK, TALLY, RIH TAG @ 8,607', SPOT 50 SACKS "H" CMNT, 8,607' TO 8,155' CALCULATED TOC, POOH W/60 JNTS, WOC, SDON.

6/10/2010 RIH TAG PLUG @ 8,224', POOH W/TBG, RU W.L. RIH SET 5 1/2" CIBP @ 7,433', POOH, RD W.L., RIH W/TBG TAG CIBP @ 7,433', CIRC HOLE W/BRINE & MUD, DUMP 25 SACKS CLASS C CMNT ON CIBP, 7,433' TO 7,180', PUH W/TBG TO 5,131', LOAD HOLE, SPOT 35 SACKS CLASS C CMNT, 5,131' TO 4,777', STAND BACK 50 JNTS, WOC, TAG IN AM. SDON.

6/11/2010 RIH W/TBG, TAG @ 4,847', WITNESSED BY JACK JOHNSON W/BLM, POOH W/TBG, NDWH, NDBOP, WELD

14. Thereby certify that the foregoing is true and correct

Electronic Submission #88562 verified by the BLM Well Information System  
For CHESAPEAKE OPERATING INC, sent to the Hobbs  
Committed to AFMSS for processing by CHERYLE RYAN on 06/25/2010 (10KMS0293SE)

Name (Printed/Typed) LINDA GOOD

Title SR. REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission)

Date 06/25/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |  |               |
|---|--|---------------|
| Approved By<br><b>ACCEPTED</b> ELG 7-6-10   | ROGER HALL<br>Title PETROLEUM ENGINEER | Date 07/01/20 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #88562 that would not fit on the form**

**32. Additional remarks, continued**

CSG SUB ON 5 1/2", RU W.L., RIH CUT 5 1/2" CSG @ 4,000', CASING FREE, PULL CSG SLIPS, START POOH W/ 5 1/2" CSG, SD UNTIL MONDAY.

6/14/2010 POOH LAYING DOWN 5 1/2" CSG, TOTAL OF 88 JNTS, NUWH, NU BOP, RIH W/130 JNTS 2 7/8" TBG, LOAD HOLE, SPOT 50 SACKS "C", CMNT @ 4,065' TO 3,853', PUH, WOC, TAG IN AM, SDON.

6/15/2010 RIH W/TBG, TAG @ 3,846', JACK JONHSON W/BLM ON LOCATION AS WITNESS, LAY DWN 66 JNTS, SPOT 40 SACKS CMNT 2,00' TO 1,856', POOH W/29 JNTS, SPOT 45 SACKS CMNT @ 1,100', POOH W/34 JNTS TBG, WOC, RIH TAG TOC @ 938', LAY DWN 23 JNTS, SPOT 50 SACKS CMNT 635' TO 455' CAL TOC, STAND BACK 20 JNTS, WOC, TAG IN AM.

6/16/2010 RIH TAG TOC @ 469', POOH W/ TBG LAYING DOWN, ND BOP, UNFLANGE WH BONNET, RIH W/TBG TO 62', DUMP 25 SACKS CLASS "C" CMNT FROM 625' TO SURFACE, POOH LAYING DOWN TBG, RD BASIC PLUGGING UNIT, CUT OFF WELL HEAD, VERIFY CMNT @ SURFACE ON 13 3/8" CSG PER JACK JOHNSON W/BLM, CMNT VISIBLE @ SURFACE, RD PLUGGING EQUIPMENT, RELEASE BASIC PLUGGING UNIT, FLAT PLATE INSTALLED @ SURFACE AND ANCHORS REMOVED. GETTING BIDS FOR RECLAMATION.

(CHK PN 610218)