

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

JUL 01 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11333 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Midland Operating, Inc.		6. State Oil & Gas Lease No. LC 032326B
3. Address of Operator 3100 North "A", Suite E-120, Midland, Texas 79705		7. Lease Name or Unit Agreement Name Langlie Mattix Woolworth Unit ✓
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>33</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County ✓		8. Well Number <u>115</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3225		9. OGRID Number <u>149981</u> ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reactivate existing producing well.

6-21-10 Pull rods, pump and tubing, Run new pump, rods, and test 2-7/8" tubing in hole, SN at 3344'. Place well on pump. (Existing completion: OH: 3344-3539)

6-22-10 Pump 24 hrs recovered 3 bbls oil and 15 bbls water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Victor J. Sirgo TITLE: President DATE: 6-22-10

Type or print name: Victor J. Sirgo

E-mail address: vjsirgo@sbcglobal.net

Telephone No. 432-638-5551

For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUL 02 2010

Conditions of Approval (if any):

J.M.