

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

JUL 02 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24473

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Hilburn

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat

Shoe Bar; Wolfcamp, N & Shoe Bar; Stawn, N.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496

Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter E : 1980' feet from the North line and 660' feet from the West lineSection 13Township 16SRange 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3967' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed in the plug and abandonment on this well from 6/16/10 through 6/25/10.

6/16/10: Spot P.U. & cement equipment. Dug out cellar & replaced valves on WH.

6/17/10: Had anchors tested, RU plugging rig. POH w/ 332jts tbg, lay TAC & 5jts tbg.

6/18/10: RU cementer, Pump 20bbbs brine wtr. Finished laying down remaining jts. RU wireline, TIH w/ 5 1/2" CIBP to 11,264'.

POH w/ wireline, TIH w/ dumpbail, cap CIBP w/ 4sxs Class "H" cement, 11,228' cal TOC. TIH w/ 2nd CIBP & set @ 10375', POH w/ wireline.

6/21/10: TIH w/ 332jts 2 7/8" tbg & tag CIBP @ 10375'. Mix 50sxs mud in frac tank, circ hole w/ 10# MLF 240bbbs, cap CIBP @ 10,375w/ 25sxs Class "H" cement, 10,149' cal TOC. POH w/ 75jts tbg to 8150', spot 25sxs 'H' cement. POH w/ 130jts tbg, lay down 106jts tbg, will lay down remaining 24jts in AM.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms, www.emnrd.state.nm.us/ocd.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulatory Compl. Sp.

DATE 07/01/2010

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.om

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

07/02/2010

Conditions of Approval (if any):

7.2

Hilburn #1
Unit E, Sec. 13, T-16-S R-35-E
Lea Co., NM
(API # 30-025-24473)
P&A report continued

6/22/10: Lay down remaining tbg. TIH w/ wireline & perf @ 6250'. TIH w/ pkr & 186 jts tbg, load hole, set pkr @ 5814', established rate, well circ. Sqz 46sxs of Class "C" cement w/ 2% CaCl. WOC 4hrs. 6250'-6076' cal TOC. TIH & tag plug @ 6036', lay down 48jts tbg. TIH w/wireline & perf @ 4848', load hole, set pkr @ 4314'. Well circ, sqz 50sxs Class "C" cement, 4848'-4630' cal TOC.

6/23/10: Unset pkr, POH w/ pkr & 138jts tbg. TIH w/ tbg & tagged plug @ 4642'. POH w/ 98jts tbg, lay down 54jts. TIH w/ wireline, perf @ 3100'. TIH w/ pkr & 86jts tbg, load hole, est rate. 8 5/8" & 13 3/8" circ. Sqz 60sxs of Class "C" cement, 3100'-3000' Cal TOC.

6/24/10: Unset & POH w/pkr. TIH w/ tbg & tag plug @ 2907'. POH w/tbg, TIH w/ wireline & perf @ 1900'. TIH w/ pkr & 46jts tbg to 1438', est rate, 8 5/8" & 13 3/8" circ. Sqz 60sxs Class "C" cement w/ 2% CaCl, 1900'-1750' cal TOC, WOC 4hrs. Released & POH w/pkr & tbg, TIH w/tbg & tagged plug @ 1781'. LD 82 jts tbg, TIH w/wireline, perf @ 498'. TIH w/ pkr & 4jts, load hole, set pkr @ 125', est rate, 8 5/8" & 13 3/8" circ. Sqz 75sxs Class "C" cement 498'-398' cal TOC. WOC overnight.

6/25/10: TIH & tagged plug @ 386'. POH w/ tbg, TIH w/ wireline & perf @ 73'. Circ cement to surf. RDMO. Well P&A'd on 6/25/10. Turn over to operations for final clean up.