

District I
1625 N French Dr, Hobbs, NM 88248
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

JUL 01 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-28592
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC 032326B
7. Lease Name or Unit Agreement Name Langlie Mattix Woolworth Unit
8. Well Number 114
9. OGRID Number 149981
10. Pool name or Wildcat Langlie Mattix 7-Rvs-Qn-Grb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Midland Operating, Inc.	
3. Address of Operator 3100 North "A", Suite E-120, Midland, Texas 79705	
4. Well Location Unit Letter <u>G</u> : <u>1539</u> feet from the <u>North</u> line and <u>2407</u> feet from the <u>East</u> line Section <u>33</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3247	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reactivate existing producing well.

6-24-10 Pull rods, pump and tubing, Run new pump, rods, and test 2-3/8" tubing in hole, SN at 3508'. Place well on pump.
(Existing completion: Perfs: 3508-3685)

6-25-10 Pump 24 hrs recovered 1 bbls oil and 21 bbls water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Victor J. Sirgo TITLE: President DATE: 6-25-10

Type or print name: Victor J. Sirgo

E-mail address: vjsirgo@sbcglobal.net

Telephone No. 432-638-5551

For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUL 02 2010

Conditions of Approval (if any):

For Colk