

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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HOBSOCD

WELL API NO. 30-025-11750	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"	✓
8. Well Number 19	✓
9. OGRID Number 240974	✓
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP ✓

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the West line. ✓Section 24 Township T25S Range R37E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3099' KBPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: RETURN TO PRODUCTION & ACIDIZE ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Estimated Start Date: 8/15/10

MIRU pulling unit. RU BOP. RIH w/ 3 3/4" bit, DC's and tbg. CO to PBTD at 5000' (CIBP). Run inclination log. Spot 1000 gal 15% NEFE HCL and solvent acid across perms. Swb back load. RIH w/ 4 1/2" pkr and tbg. Acidize perms with 10,000 gal 15% NEFE HCL and solvent using 4000 gal gelled brine and 8000# rock salt and 68 ball sealers to divert acid. Flowback and swab back load. CO ball sealers and rock salt with bailer. RIH tbg, rods and pump. Set 228 pumping unit. Electrician connect power. Put back on production.

PERFS: 5037-5976' PBTD: 6018' TD: 6030'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: Senior Engineer DATE: 07/02/10Type or print name Kent Williams

E-mail address: _____

Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUL 07 2010

Conditions of Approval (if any): _____

CCH