Design   Section   Secti	District Office	State of New Mexico	Form C-103
District		nergy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
Maching   Mac	District the same and the same	MINES NO EDVATION DIVISION	30-025-11750
District   Part   Par		1220 South St. Francis Dr	
SAIGN   STORE   STOR	District III		
Distance Francis Dr., Santia Fell MDBSOCD	1000 Rio Brazos Rd , Aztec, NM JUL U D 87410	ZUIU Santa i e, Nivi 6/303	b. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS OF REPORTED TRESTRUCTION TO THE PROPOSALS TO BRILL OR TO BEERN OR PLUG BACK TO A DATE: 100 NOT USE THIS PROPOSALS TO BRILL OR TO BEERN OR PLUG BACK TO A DATE: 100 NOT USE THIS PROPOSALS TO BRILL OR TO BEERN OR PLUG BACK TO A DATE: 100 NOT USE THIS PROPOSALS TO BRILL OR TO BEERN OR PLUG BACK TO A DATE: 100 NOT USE THIS PROPOSALS TO BRILL OR TO BEERN OR PLUG BACK TO A DATE: 107/02/10  7. Lease Name or Unit Agreement Name PROPOSALS TO BRILL OR TO BEERN OR PLUG BACK TO A DATE: 107/02/10  7. Lease Name or Unit Agreement Name Name PROPOSALS TO BRILL OR TO BEERN OR PLUG BACK TO A DATE: 107/02/10  7. Lease Name or Unit Agreement Name Name PROPOSALS TO BEER NAME OF THE PROPOSALS TO BE A DATE: 107/02/10  7. Lease Name or Unit Agreement Name PROPOSALS TO BEER NAME OF THE PROPOSALS TO BEER NAME OF THE PROPOSALS TO BE A DATE: 107/02/10  7. Lease Name or Unit Agreement Name PROPOSALS TO BEER NAME OF THE PROPOSALS TO BEER NAME OF THE PROPOSALS TO BE A DATE: 107/02/10  8. Well Number 19  8. Well Number 19  9. OGRID Number 240974  10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRIINKARD JUSTIS UNIT "E"  8. Well Number 19  9. OGRID Number 240974  10. Pool name or Wildcat JUSTIS UNIT "E"  10. Pool name or Wildcat JUSTIS UNIT "E"  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Application or Closure 11  13. Describe and Application or Closure 12  14. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  16. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  17. Lease Name or Unit Agreement JUSTIS UNIT "E"  18. Well Number 19  9. OGRID Number 240974  10. Pool name or Wildcat  11. Eleavor Tubber 19  9. OGRID Number 19  9. OGR	District IV 1220 S. St Francis Dr., Santa Fe, HOBBS	OCD	
DO NOT USE THIS FORM FOR PROPOSALS TO DEFEND ROP PLUG BACK TO A   PROPOSALS	87505		7 Loopo Nome or Unit Assessment
South Solvin   Solv	(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Name /
8. Well Number 19 2. Name of Operator LEGACY RESERVES OPERATING LP  9. OGRID Number 240974   10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD  4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the West line. Section 24 Township T258 Range R37E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099 KB  Pit Up Below-grade Tank Application To crossure T  Pit Uner Thickness: mil Below-Grade Tank: Volume bibls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING CASING/CEMENT JOB ALTERING CASING CASING/CEMENT JOB	PROPOSALS)		SOUTH JUSTIS UNIT E
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702 JUSTIS-BLINEBRY-TUBB-DRINKARD  4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the West line. Section 24 Township T25S Range R37E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099' KB  Pit or Below-grade Tank Application   or Closure   Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water.  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS   PAND A    OTHER: RETURN TO PRODUCTION & ACIDIZE   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion  Estimated Start Date: 8/15/10  MIRU pulling unit. RU BOP. RIH w/ 3 ½" bit, DC's and tbg. CO to PBTD at 5000' (CIBP). Run inclination log. Spot 1000 gal 15% NEFE HCL and solvent acid across perfs. Swb back load. RIH w/ 4 ½" pkr and tbg. Acidize perfs with 10,000 gal 15% NEFE HCL and solvent acid across perfs. Swb back load. RIH w/ 4 ½" pkr and tbg. Acidize perfs with 10,000 gal 15% NEFE HCL and solvent using 4000 gal gelled brine and 8000 dr ock salt and 68 ball seaters to divert acid. Howback and swab back load. CO ball seaters and rock salt with bailer. RIH tbg, rods and pump. Set 228 pumping unit. Electrician connect power. Put back on production.  PERFS: 5037-5976' PBTD: 6018' TD: 6030'  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD gu	1. Type of Well: Oil Well 🗵 Gas	s Well ☐ Other	8. Well Number 19
MIDLAND, TX 79702   JUSTIS-BLINEBRY-TUBB-DRINKARD	2. Name of Operator LEGACY F	RESERVES OPERATING LP	9. OGRID Number 240974 /
Unit Letter D : 660 feet from the NORTH line and 660 feet from the West line.  Section 24 Township T25S Range R37E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099' KB  Pit or Below-grade Tank Application or Closure □ Pit type			
Section 24   Township T25S   Range R37E   NMPM   LEA   County	4. Well Location		
Section 24   Township T25S   Range R37E   NMPM   LEA   County	Unit LetterD:660	_feet_from theNORTH line and	660feet from theWestline.
Pit type	Section 24 T	Township T25S Range R37F	NMPM LEA County
Pit tor Below-grade Tank Application	11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit Liner Thickness:   mil   Below-Grade Tank: Volume	Pit or Below-grade Tank Application or CI		
Pit Liner Thickness:    mil   Below-Grade Tank: Volume   bbls; Construction Material	Pit typeDepth to Groundwate	rDistance from nearest fresh water well	Distance from nearest surface
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	water		
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB     OTHER: RETURN TO PRODUCTION & ACIDIZE   OTHER:	Pit Liner Thickness: mil	Below-Grade Tank: Volumet	obls; Construction Material
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB     OTHER: RETURN TO PRODUCTION & ACIDIZE   OTHER:			
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APPROVED PETROLEUM ENVIRONMENT DATE JUL 0 7 2010	7 = -		
APPROVED BY:		E-mail address: T	elephone No. (432) 689-5200
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Conditions of Approval (many):  Cold Conditions of Approval (many):  Cold Conditions of Approval (many):		TITLE	DATE JUL 0 2010
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