RECEIVED	0	CD-HOBBS			
Form 3160- 5	UNITED S	TATES		1	FORM APPROVED
(August, 2007) UL 022010	DEPARTMENT OF	THE INTERIOR			OMB No 1004-0137
UNE OF ROLL	BUREAU OF LAND	MANAGEMENT			Expires July 31, 2010
HOBBSOGD UNDRY NOTICES AND REPORTS ON WELLS			5 Lease Seri	al No NMNM92771	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Allottee, or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on page 2.				7 If Unit or (	CA Agreement Name and/or No.
1 Type of Well	······································			-	NMNM119215
X Oil Well Gas Well	Other			8 Well Nam	e and No.
2 Name of Operator	Marbob Energy Corpora	ation		Q API Well I	irrus Federal Com #1
3a Addiess	Marooo Energy Corpora	3b Phone No (incl	ude area code)		NO
PO Box 227			30-025-38420		
Artesia, NM 88211-0227 (575) 748-3303			10 Field and	Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., 7	', R , M , or Survey Description)			1	Lusk; Strawn
1980 FSL 1980 FEL, Sec. 8-T19S-R32E, Unit J			11 County of	Parish, State	
	3L 1980 FEL, Sec. 8-1195-K52E, Ulit J				Lea Co., NM 🖊
12. CHECK APPROI	PRIATE BOX(S) TO INDIC	CATE NATURE OF	NOTICE, REPOI	RT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acıdıze	Deepen	Production ( S	Start/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily A	Abandon	
Final Abandonment Notice		X Plug Back	Water Dispos		
13 Describe Proposed or Completed If the proposal is to deepen dire	Operation (clearly state all pertine ctionally or recomplete horizontall	nt details including estim	ated starting date of a	any proposed w	ork and approximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Marbob Energy Corporation proposes to perforate, acidize, test and frac the following Penn zones:

Set CIBP + 35' cmt @ 11550' to abandon the Strawn zone.

Penn 1	11190' - 11335' (50 shots)	2850 gal NE Fe 15% HCl	frac w/ 340,000# proppant
Penn 2	10943' - 11082' (50 shots)	-	frac w/ 340.000# proppant

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct		
Name (Printed <sup>/</sup> Typed)		
Dianat Duiana	Title	
Riana J. Briggs	Production Manager	
		. /
Signature ) I AND THE ADD	Date	Vz
	ADDMARA	100
THIS SPACE FOR FED	DERAL OR STATE OF THE USE UVEL	11
1 X AL.	ALTWOI CLAR B.	
Approved by		JUL 0 7 2010
Conditions of approval, if any are attached Approval of this notice does not warr	ant or HIN 2 0 2010	<u> </u>
certify that the applicant holds legal or equitable title to those rights in the subject	lease Office	
which would entitle the applicant to conduct operations the		1
Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crit	me for any person knowed 2 and within the next restriction of the	
Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a cris States any false, fictitious or fraudulent statements or representations as to any matte	er within its missicition BUREAU OF LAND MANAGEMENT	agency of the United
	CARLSBAD FIELD OFFICE	
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Marbob Energy Corporation NM-92771 – Cirrus Federal Com #1 API: 30-025-38420 Lea County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

5M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

An amendment to the Communitization Agreement covering the formations Penn 1 and Penn 2 must be filed for approval with the BLM.

Submit subsequent report with wellbore diagram and completion report once work is completed.

DHW 062310