

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-39737

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

38112

7. Lease Name or Unit Agreement Name

ABENAKI 10 STATE

8. Well Number

1

9. OGRID Number

256512

10. Pool name or Wildcat

SANMAL; PENN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CML EXPLORATION, LLC

3. Address of Operator P.O. BOX 890

SNYDER, TX 79550

4. Well Location

Unit Letter N : 800 feet from the SOUTH line and 1980 feet from the WEST line

Section 10 Township 17S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4163' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/03 - 05/09/10 Moved in & rigged up Patterson-UTI Rig #46.

05/10/10 130' - Drilled. Spudded well @6:05 a.m. MST 05/10/10. Bit #1 (17½")

05/11/10 909' - Drilled & surveyed.

05/12/10 909' - Plugged back to straighten out deviated hole.

05/13/10 550' - Waited on cement, picked up BHA w/directional tools

05/14/10 610' - Picked up BHA & directional tools, re-drilled hole

05/15/10 854' - Drilled & surveyed.

05/16/10 1274' - Drilled & surveyed.

05/17/10 1510' - Drilled & surveyed.

Spud Date:

05/10/10

Rig Release Date:

06/30/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 07/01/2010

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlxp.com PHONE: 325-573-1938

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 07 2010

Conditions of Approval (if any):

COH

05/18/10 1510' - Ran 36 jts 13-3/8" 54.5# J55 STC casing set @1508'. Ran 10 centralizers. Cemented w/1400 sx of "C" w/0.125#/sk D130 + 250 sx of "C" w/0.125#/sk D130. Cement did not circulate to surface. Plug down @3:45 a.m. MST 05/19/10. Ran temperature survey. TOC = 190'. Ran 1" pipe to 180' & cemented w/350 sx, no cement to surface. Tagged @70'. Filled annulus w/75 sx cement through 1" pipe.

05/19/10 1510' - Waited on cement, nipple up BOPs

05/20/10 1510' - Testing BOP equipment, make up BHA, drilled cement & float equipment

05/21/10 2100' - Drilled & surveyed. Bit #2 (12 1/4")

05/22/10 2838' - Drilled & surveyed

05/23/10 3282' - Drilled & surveyed

05/24/10 3602' - Drilled & surveyed

05/25/10 3760' - Drilled & tripped in hole for bit #3 (12 1/4")

05/26/10 4125' - Drilled & surveyed

05/27/10 4475' - Drilled & surveyed

05/28/10 4610' - Drilled, surveyed & started running 8-5/8" casing.

05/29/10 4610' - Finished running 112 jts 8-5/8" 32# J-55 STC casing, set @4610'. Ran 10 centralizers. Cemented w/1700 sx 35/65 "C", 5% salt, 6% D20, 1/8#/sk polyflakes + 250 sx of "C" neat. Circulated 200 sx to the pit. Plug down @12:00 pm MST 05/29/10. Waited on cement & tested equipment.

05/30/10 5028' - Picked up BHA, drilled cement, float & shoe, drilled & surveyed. Bit #4 (7-7/8")

05/31/10 6000' - Drilled & surveyed.

06/01/10 6217' - Drilled, circulated samples & started running DST #1.

06/02/10 6217' - Finished DST #1. Bit #5 (7-7/8")

06/03/10 6821' - Drilled & surveyed.

06/04/10 7545' - Drilled & surveyed.

06/05/10 7739' - Drilled & trip for new mud motor & bit #6 (7-7/8")

06/06/10 8169' - Drilled & surveyed.

06/07/10 8321' - Drilled & trip for fish (twisted off drill collar)

06/08/10 8321' - Finished fishing job & trip in hole w/bit #7 (7-7/8"). Recovered all fish.

06/09/10 8655' - Finished trip & drilled.

06/10/10 9010' - Drilled & trip for crack in drill pipe

06/11/10 9385' - Drilled, surveyed & started trip out of hole w/bit #7 (7-7/8")

06/12/10 9665' - Finished trip out of hole, trip in hole w/bit #8 (7-7/8") & drilled

06/13/10 10,023' - Drilled, surveyed & started trip out of hole w/bit #8

06/14/10 10,185' - Finished trip out of hole, trip in hole w/bit #9 (7-7/8") & drilled

06/15/10 10,299' - Drilled, surveyed, circulated samples, trip out of hole w/bit & trip in hole w/DST #2

06/16/10 10,299' - Ran DST #2 & started in hole w/bit #10 (7-7/8")

06/17/10 10,510' - Drilled

06/18/10 10,699' - Drilled & surveyed

06/19/10 10,760' - Drilled, trip out w/bit #10 & trip in w/bit #11 (7-7/8")

06/20/10 11,037' - Drilled

06/21/10 11,306' - Drilled & surveyed

06/22/10 11,545' - Drilled

06/23/10 11,557' - Drilled, survey, trip out w/bit #11 & started trip in w/bit #12 (7-7/8")

06/24/10 11,702' - Finished trip & drilled

06/25/10 11,820' - Drilled & survey

06/26/10 11,820' - Logging well

06/27/10 11,820' - Finished logging & trip to circulate for casing. Logger's TD = 11,823'

06/28/10 11,820' - Started running 5 1/2" casing

06/29/10 11,610' - Ran 299 jts of 5 1/2" 17# P-110 & N-80 LTC casing, set @11,608'. Ran 30 centralizers & 28 turbolizers. Cemented 1<sup>st</sup> stage w/575 sx 35/65 Poz H w/5% salt, 6% D20, 0.2% D46, 0.2% D800, 0.4% D112 (yield=2.17) + 350 sx 50/50 Poz H w/5% salt, 2% D20, 0.2% D46, 0.2% D800 (yield=1.36). Circulated 123 sx to the pit. Cemented 2<sup>nd</sup> stage w/400 sx 35/65 Poz H w/5% salt, 6% D20, 0.2% D46, 0.2% D800, 0.4% D112 (yield=2.17) + 150 sx 50/50 Poz H w/5% salt, 2% D20, 0.2% D46, 0.2% D800 (yield=1.36). Plug down @10:00 p.m. MST 06/29/10.

06/30/10 Installed & tested tubing head, cleaned pits & released rig.

**RIG RELEASED @12:00 PM MST 06/30/10**