

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 1980 FWL, U/L K  
Sec 28, T18S, R33E

5. Lease Serial No.

NMM96781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Querecho Federal 1

9. API Well No.

30-025-26567

10. Field and Pool, or Exploratory Area

South Corbin Bone Spring South  
Corbin Wolfcamp South

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Downhole Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU pulling unit.
2. Pull rods and pump.
3. Pull production tubing.
4. Drill out cement 10440' - 10450'.
5. Drill out CIBP at 10450' and clean out to PBTD @ 11420'.
6. Run production tubing.
7. Run rods and pump.
8. Return to production. Downhole commingle Bone Spring and Wolfcamp production.

SUBJECT TO LIKE  
APPROVAL BY STATE

RECEIVED

JUL 02 2010

HOBBSOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

DHC-4285

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stan Wagner

Signature

Title

Regulatory Analyst

Date

6/14/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

JUL 07 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

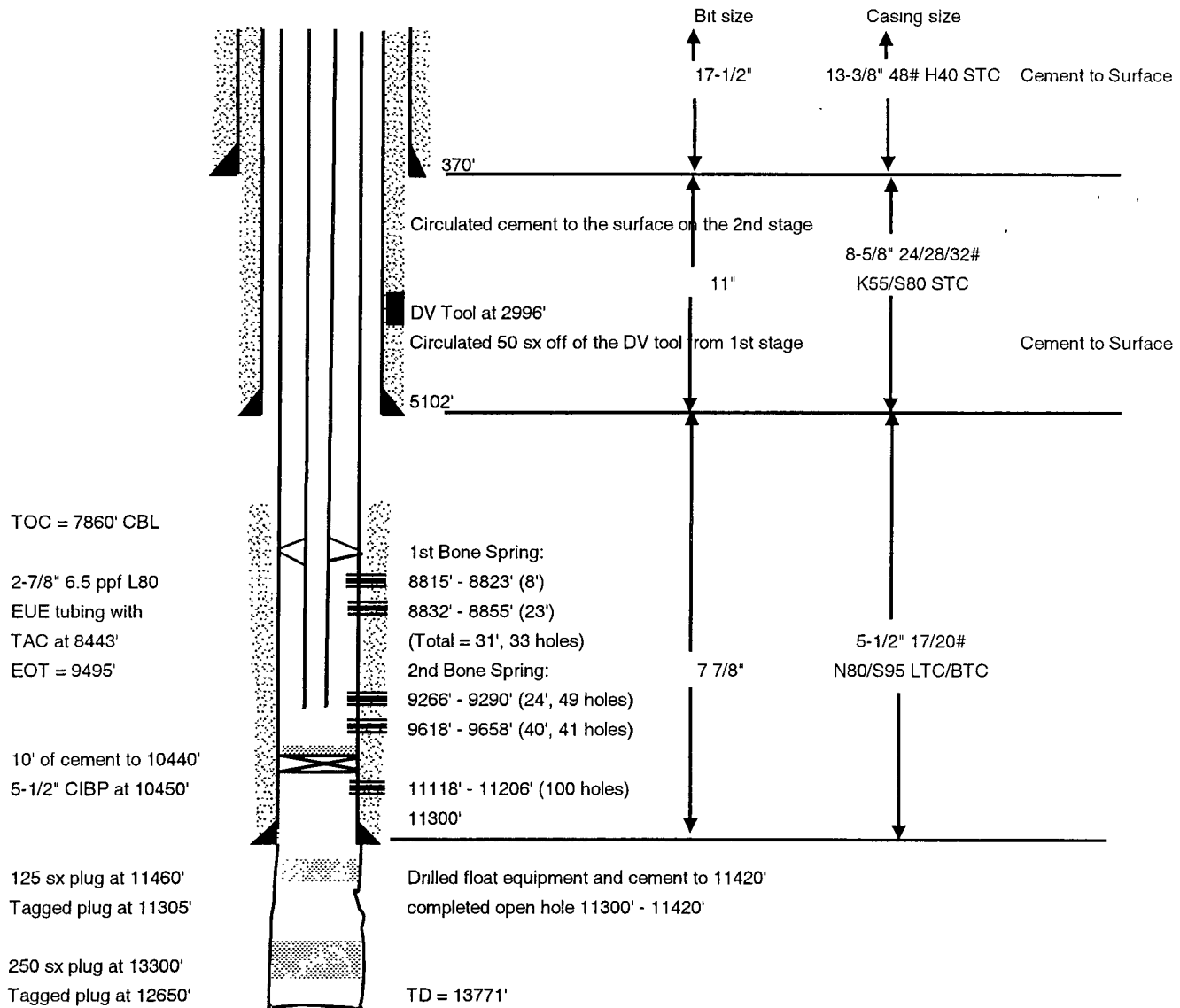
Office

APPROVED  
JUN 30 2010  
/s/ Dustin Winkler  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Querecho Federal No.1  
 1980' FSL & 1980' FWL  
 Section 28, T18S, R33E  
 Lea County, New Mexico  
 API No: 30-025-26567



EOG Resources Inc.  
NM-96781 – Querecho Federal #1  
API: 30-025-26567  
Lea County, New Mexico

RE: Down Hole Commingle – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

Submit subsequent report showing date of DHC and completion report showing BOTH formations once work is completed.

DHW 062810