

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 2080' FEL, U/L J
Sec 21, T18S, R33E**

5. Lease Serial No.

MM96781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Federal MA No. 9

9. API Well No.

30-025-31796

10. Field and Pool, or Exploratory Area

**South Corbin Bone Spring South
Corbin Wolfcamp South**

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other**Downhole Commingle**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. **MIRU pulling unit.**
2. **Pull rods and pump.**
3. **Pull production tubing.**
4. **Drill out CIBP at 11075' and clean out to PBTD @ 11485'.**
5. **Run production tubing.**
6. **Run rods and pump.**
7. **Return to production. Downhole commingle Bone Spring and Wolfcamp production.**

**SUBJECT TO LIKE
APPROVAL BY STATE****RECEIVED****JUL 02 2010****HOBBSOCD****SEE ATTACHED FOR
CONDITIONS OF APPROVAL****DHC-4286**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Stan Wagner**Title **Regulatory Analyst**Date **6/14/10**Signature **Stan Wagner****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved by **[Signature]**Title **PETROLEUM ENGINEER**

Office

Date

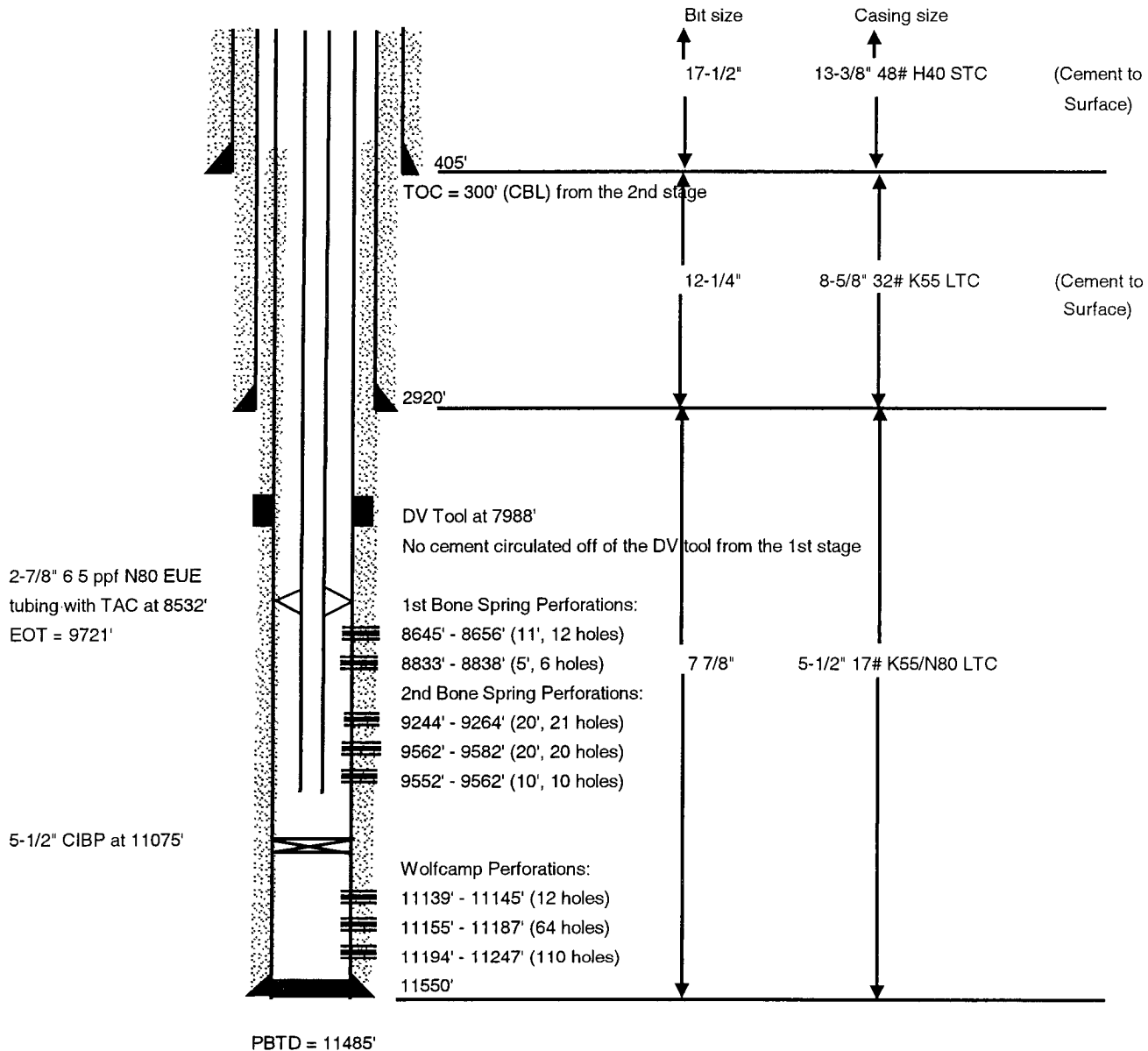
JUN 30 2010**/s/ Dustin Winkler****JUL 07 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

Oil Conservation Division

Conditions of approval : Approval for drilling/workover
ONLY-- CANNOT produce Downhole Commingled until
DHC is approved in Santa Fe.

DHC-4286 OKperson knowingly and willfully to make any statement or report to the United States any false,
on.**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**



EOG Resources Inc.
NM-96781 – Federal MA #9
API: 30-025-31796
Lea County, New Mexico

RE: Down Hole Commingle – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

Submit subsequent report showing date of DHC and completion report showing BOTH formations once work is completed.

DHW 062810