## PlA'd. DIC TO RELEASE. MUSB 7/7/2010

Submit 1 Copy To Appropriate District State of New Mexico	Form C-103 October 13, 2009
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO./
District II 1301 W. Grand Avc., Artesia, NM PC CENTRON SERVATION DIVISION District III 1220 South St. Francis Dr.	30-025-28629 V
Distriction 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM JUN 3 0 2011 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-9560
SUNDRY MUDIS A PORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name N M "BG" St. NCT-2 >
PROPOSALS.)  1. Type of Well: X Oil Well  Gas Well  Other	8. Well Number 3 /
2. Name of Operator	9. OGRID Number
CrownQuest Operating, LLC / 3. Address of Operator	213190 / 10. Pool name or Wildcat
303 Veterans Airpark Lane, STE 5100, PO Box 53310, Midland, TX	Saunders Permo UpperPenn
4. Well Location	
Unit Letter G : 2,310 feet from the North line and 2,309 Section 16 Township 14S Range 33E NMPM	feet from the Eastline County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	_
OTHER:   OTHER: X Location	on is ready for OCD inspection after P&A
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed	
completion or recompletion.  X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
<ul> <li>X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows</li> </ul>	
Operators' Name, Lease Name, Well Number, API Number Quarter/Quarter Location of Unit Letter, Section, Township, and	
Range. All information has been welded of permanently stamped on the marker's surface	
X The location has been leveled as nearly as possible to original ground contour and ha production equipment.	as been cleared of all junk, trash, flow lines, and other
X Anchors, dead men, tie downs, and risers have been cut off at least 2' below ground surface.	
X I f this is a one well lease or last remaining well on a lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from the lease and well location.	
X All metal bolts and other material have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from no retrieved flow lines and pipelines.	
X I hereby certify that the above information is true nad complete to the best of my knowledge and belief.	
When all wok has been completed, return this form to the appropriate District off to schedule an inspection.	
SIGNATURE TITLE Manager of Special Projects	
	SDATE 28Jun10
Type or print name Don Rogers E-mail address: drogers@crownquest.com PHONE: 432 818 0300	
APPROVED BY: Maley Slown TITLE Compliance Office DATE 7/7/7010	