

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 07 2010

SUNDRY REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <input checked="" type="checkbox"/> 30-025-02943
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter J: 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 30 Township 17-S Range 35-E NMPM County LEA		8. Well Number 18
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTENT TO REPAIR CASING

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO REPAIR A CSG LEAK ON THE SUBJECT WELL. THERE IS A CSG LEAK IN THE 7" 24# PRODUCTION CSG APPROX 4' BELOW GROUND LEVEL. THE INTENDED PROCEDURE IS AS FOLLOWS:

\*MIRU TRACK HOE

\*EXCAVATE WELLHEAD & CSG TO MAX DEPTH OF 20' OR TO POINT OF GOOD PROD OR SURF CSG TO TIE BACK TO.

\*CUT OFF WELLHEAD & CSG TO GOOD PIPE

\*INSTALL NEDW CSG & REINSTALL WELLHEAD

\*INSTALL NEW RISERS TO PROVIDE MONITORING OF ANNULUS FROM ABOVE GROUND LEVEL

\*NOTIFY NMOC D THAT THE WELL IS READY FOR INSPECTION

\*BACKFILL WELLHEAD

\*MIRU PULLING UNIT & PULL PLUGS

\*REINSTALL PROD EQPT & RETURN WELL TO PRODUCTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Annie Pinkerton TITLE REGULATORY SPECIALIST DATE 07-02-2010

Type or print name DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 08 2010

Conditions of Approval (if any):

2-m