-Sub.nit To Appropriate E State Lease - 6 copies	District Office	-		ate of New Me					Form C-105 Revised March 25, 1999	
Fee Lease - 5 copies District I	Energy, Minerals and Natural Resources					Г	WELL API NO.			
1625 N French Dr , Hob District II							30-025-26513			
1301 W Grand, Artesia, <u>District [1]</u> 1000 Rio Brazos Rd , Az					,	5. Indicate Type of Lease				
District IV		5 2 2210	6	anta 1 0, 1901 07	505		STATE FEE XX			
1220 S St Flancis Dr., 2	Santa Fe, NM 87505					-	State Oil & G	as Lease No.		
WELL		REACTER		N REPORT	AND LOG			-		
la Type of Well							7 Lease Name or		Name	
OIL WELL	XX GAS WEL	L DRY	OTHER_				STEELER A			
b Type of Completion										
	VORK OVER DEEPEN	PLUG XX BACK	DIFF RESVR	XX OTHER						
2 Name of Operator	<u></u>						8 Well No		······································	
FULFER OIL &	& CATTLE LL	C 141402					003			
3 Address of Operato	r						9 Pool name or W	'ildcat		
P. O. BOX 1224,	, JAL, NM 88252	2					JALMAT TA	ANSILL YA	TES 7RVRS	
4 Well Location										
			00117	п	1000		East Essent Thi	WECT	Luna	
Unit Letter	<u>N : 660</u>	Feet From Th	e <u>SOUT</u>	<u>H</u> L	ine and <u>1980</u>		Feet From The	e <u>wesi</u>	Line	
Section	20	Township	235	Range 37E	NMPM	(DE & D)	Lea KB, RT, GR, etc )	County	Elev Casinghead	
10 Date Spudded 11/7/81	11 Date T D React 11/15/81	12 D   12 D	ate Compl (Re S/10	ady to Prod )	3335' KB		(CB, KT, UK, etc.)	14	Elev Cashigheau	
15 Total Depth	16 Plug Bac			e Compl How Man	y Zones?	18 Inte	rvals Drilled By		y Tools Cable Tools	
3684''	2902'	Ton Pottom No	ma			1	2(	. X Was Direction	al Survey Made	
2586-2889' Jal		- Top, Bottom, Na	inc				t	0		
	0.1 1 0						22 Was Well Co			
21 Type Electric and CBL Gamma R							No	Jica		
23.	NUELO	CASING I		Report all string	gs set in well) HOLE SIZE		CEMENTING	RECORD	AMOUNT PULLED	
CASING SIZE 8 5/8"	weig	24		00'	12 1/14		200 Sx Class	C Surface		
5 1/2"				684'	7 7/8	500 Sxs Lite Wt & 250 Sxs Class C Surface				
					· <u> </u>		SXS Class C	, Surface		
					· · · · · · · · · · · · · · · · · · ·					
24. SIZE	ТОР	LIN BOTTOM	ER RECOR	D CKS CEMENT	SCREEN	25 SIZ		BING RECORI	) PACKER SET	
512.6		bollom				27		2502	2502	
26 Deafeastion and	ord (interval, size, and	number)		-,	27. ACID, SHOT		TURE CEMEN		FTC	
	9' (2586,2615,2660		,2780,2789,2	847,2874,2889)	DEPTH INTERVA	Ĺ	AMOUNT ANI	KIND MATER		
Closed: 2927-30	78'				3500-3608' (P& 2586-3078'	έΑ)	40,000 gal gel water 4000 gals NeFe, 39,362 gals gel water			
2927,2948 2 SPF 46 holes	,2967,2981,2990,	2998, 3004,30	17,3034,303	9,3030,3078	2586-2889'		35,678 gals. gel water			
28				PRODUCTIO						
Date First Production			1 (Flowing, ga.	s lift, pumping - Size	e and type pump)		Producing	rod or Shut-in)		
Ready Date 4/18		Flowing						Water - Bbl	Gas - Oil Ratio	
Ready Date 4/18		Flowing Choke Size		Prod For Test	Oıl – Bbl		is – MCF	water - DDI		
	8/10			Prod For Test Period	Oıl – Bbl 0	G: 17		0		
Date of Test	8/10 Hours Tested		-hr Rate			17		0	ity - API - (Corr)	
Date of Test 4/24/10	8/10 Hours Tested 24	Choke Sıze	-hr Rate	Period	0		5	0	ity - API - <i>(Corr.)</i>	
Date of Test 4/24/10 Flow Tubing Press 29 Disposition of Ga	8/10 Hours Tested 24	Choke Size	-hr Rate	Period Oil - Bbl	0 Gas – MCF		5 Vater - Bbl )	0		
Date of Test 4/24/10 Flow Tubing Press 29 Disposition of Ga Sold	3/10 Hours Tested 24 Casing Pressure	Choke Size	-hr Rate	Period Oil - Bbl	0 Gas – MCF		5 Vater - Bbl )	0 Oıl Grav -		
Date of Test 4/24/10 Flow Tubing Press 29 Disposition of Ga Sold 30 List Attachments	3/10 Hours Tested 24 Casing Pressure s (Sold, used for fuel,	Choke Size	-hr Rate	Period Oil - Bbl	0 Gas – MCF		5 Vater - Bbl )	0 Oıl Grav -		
Date of Test 4/24/10 Flow Tubing Press 29 Disposition of Ga Sold 30 List Attachments CBL Gamma Ray CC	3/10 Hours Tested 24 Casing Pressure s (Sold, used for fuel,	Choke Size Calculated 24		Period Oil - Bbl O	0 Gas - MCF 175		5 Water - Bbl )	0 Oil Grav - Test Witnessed E		
Date of Test 4/24/10 Flow Tubing Press 29 Disposition of Ga Sold 30 List Attachments CBL Gamma Ray CC 31 <i>Thereby certify</i>	3/10 Hours Tested 24 Casing Pressure s (Sold, used for fuel, CL That the information	Choke Size Calculated 24 Dented, etc.)	sides of this f	Period Oil - Bbl 0	0 Gas – MCF 175 omplete to the best		5 Water - Bbl ) nowledge and be	0 Oil Grav - Test Witnessed E	3y	
Date of Test 4/24/10 Flow Tubing Press 29 Disposition of Ga Sold 30 List Attachments CBL Gamma Ray CC 31 <i>Thereby certify</i>	3/10 Hours Tested 24 Casing Pressure s (Sold, used for fuel, CL That the information	Choke Size Calculated 24 Dented, etc.)	sides of this f	Period Oil - Bbl O	0 Gas - MCF 175 omplete to the best		5 Water - Bbl )	0 Oil Grav - Test Witnessed E		
Date of Test 4/24/10 Flow Tubing Press 29 Disposition of Ga Sold 30 List Attachments CBL Gamma Ray CC 31 <i>Thereby certify</i>	3/10 Hours Tested 24 Casing Pressure s (Sold, used for fuel,	Choke Size Calculated 24 Dented, etc.)	sides of this f	Period Oil - Bbl 0	0 Gas - MCF 175 omplete to the best	of my kr	5 Nater - Bbl ) nowledge and be Agent	0 Oil Grav - Test Witnessed E lief	<sup>3y</sup> 6/23/10	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	1145	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	1250	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	2550	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen	3446	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andre		T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	5	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry			T. Morrison	Т		
T.Tubb		T. Delaware Sand	T.Todilto	Τ		
T. Drinkard		T. Bone Springs	T. Entrada	Т		
T. Abo		T.	T. Wingate	Т		
		T_	T. Chinle	Т		
T. Penn		Т.	T. Permian	Т		
T. Cisco (Bo	ugh C)	T	T. Penn "A"	T		

## **OIL OR GAS SANDS OR ZONES**

No. 1. from	3500to3608	,	to				
No. 2. from	to	No. 4, from	to				
IMPORTANT WATER SANDS							
Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1. from	to	feet					
	to						

No. 2, from	0Ieet
No. 3, from	0feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

			DITIODOOT IDOOT	(			
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	735	735	Red Bed				
735	1278	543	Red Bed & Anhydrite				
1278	1570	292	Anhydrite & Shale				
1570	2556	986	Anhydrite & Salt				
2556	3140	584	Anhydrite				
3140	3554	414	Anhydrite & Lime				
3554	3684	130	Lime				
				1			
		1					
	1						
	•						