

-Sub.mit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 25 2010

WELL API NO.
30-025-26513

5. Indicate Type of Lease
STATE FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name STEELER A	
b Type of Completion NEW WORK <input checked="" type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF <input checked="" type="checkbox"/> WELL OVER DEEPEN BACK RESVR OTHER		8 Well No 003	
2 Name of Operator FULFER OIL & CATTLE LLC 141402		9 Pool name or Wildcat JALMAT TANSILL YATES 7RVRS	
3 Address of Operator P. O. BOX 1224, JAL, NM 88252			
4 Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County			
10 Date Spudded 11/7/81	11 Date T D Reached 11/15/81	12 Date Compl (Ready to Prod) 4/18/10	13 Elevations (DF& RKB, RT, GR, etc) 3335' KB
14 Elev Casinghead			
15 Total Depth 3684'	16 Plug Back T D 2902'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 2586-2889' Jalmat			20 Was Directional Survey Made No
21 Type Electric and Other Logs Run CBL Gamma Ray CCL			22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	300'	12 1/4	200 Sx Class C Surface	
5 1/2"	15.5#	3684'	7 7/8	500 Sxs Lite Wt & 250	
				Sxs Class C Surface	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number) Open: 2586-2889' (2586,2615,2660,2700,2726,2753,2780,2789,2847,2874,2889) Closed: 2927-3078' 2927,2948,2967,2981,2990,2998, 3004,3017,3034,3039,3050,3078 2 SPF 46 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3500-3608' (P&A) 40,000 gal gel water 2586-3078' 4000 gals NeFe, 39,362 gals gel water 2586-2889' 35,678 gals. gel water		

28 PRODUCTION							
Date First Production Ready Date 4/18/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 4/24/10	Hours Tested 24	Choke Size	Prod For Test Period	Oil - Bbl 0	Gas - MCF 175	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl 0	Gas - MCF 175	Water - Bbl 0	Oil Gravity - API - (Corr) -	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

Test Witnessed By

30 List Attachments

CBL Gamma Ray CCL

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Debbie McKelvey Printed Name Debbie McKelvey Agent 6/23/10
Title _____ Date _____

PETROLEUM ENGINEER
JUL 08 2010

