

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 20 2010
HOBBS

WELL API NO. 30-025-34674 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONCHO "5" STATE COM. ✓
8. Well Number # 1 ✓
9. OGRID Number 217955
10. Pool name or Wildcat JOHNSON RANCH WOLFCAMP GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OGX RESOURCES, LLC.	
3. Address of Operator P. O. BOX 2064 MIDLAND, TEXAS 79701	
4. Well Location Unit Letter I : 2310 feet from the EAST S line and 2310 feet from the SOUTH E line Section 5 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. The Geology department at OGX RESOURCES, LLC. re-worked the prospect area and determined that a South Half 320 acre unit contained more gas reserves than the East Half 320 acre unit. This is the reason for the requested change.

NSL-6210

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe T. Janica TITLE Permit Eng. DATE 05/20/10

Type or print name Joe . Janica E-mail address: joejanica@valornet.com PHONE 575-391-8503

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 08 2010

Conditions of Approval (if any):

dm

RECEIVED

State of New Mexico

DISTRICT I

1225 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

MAY 20 2010

Revised October 12, 2005

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

HOBBS**CONSERVATION DIVISION**

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT☐ AMENDED REPORT

API Number		Pool Code 79335	Pool Name JOHNSON RANCH WOLFCAMP GAS
Property Code 37806	Property Name CONCHO 5 STATE COM.		Well Number 1
OGRID No. 217955	Operator Name OGX RESOURCES		Elevation 3651'

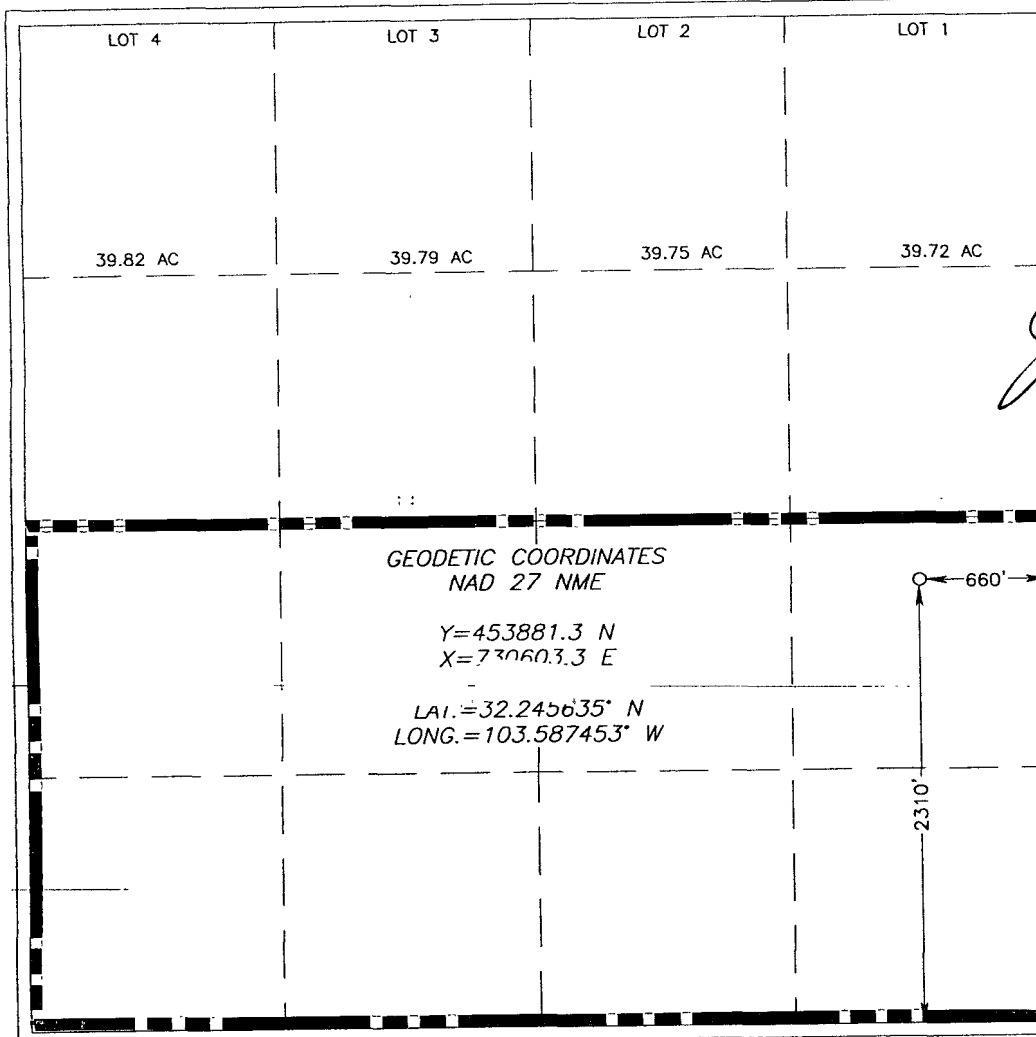
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	24-S	33-E		2310	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. NSL-6210						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date

Joe T. Janica

05/20/10

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed

Signature & Seal of

Professional Surveyor

Ronald J. Eidson

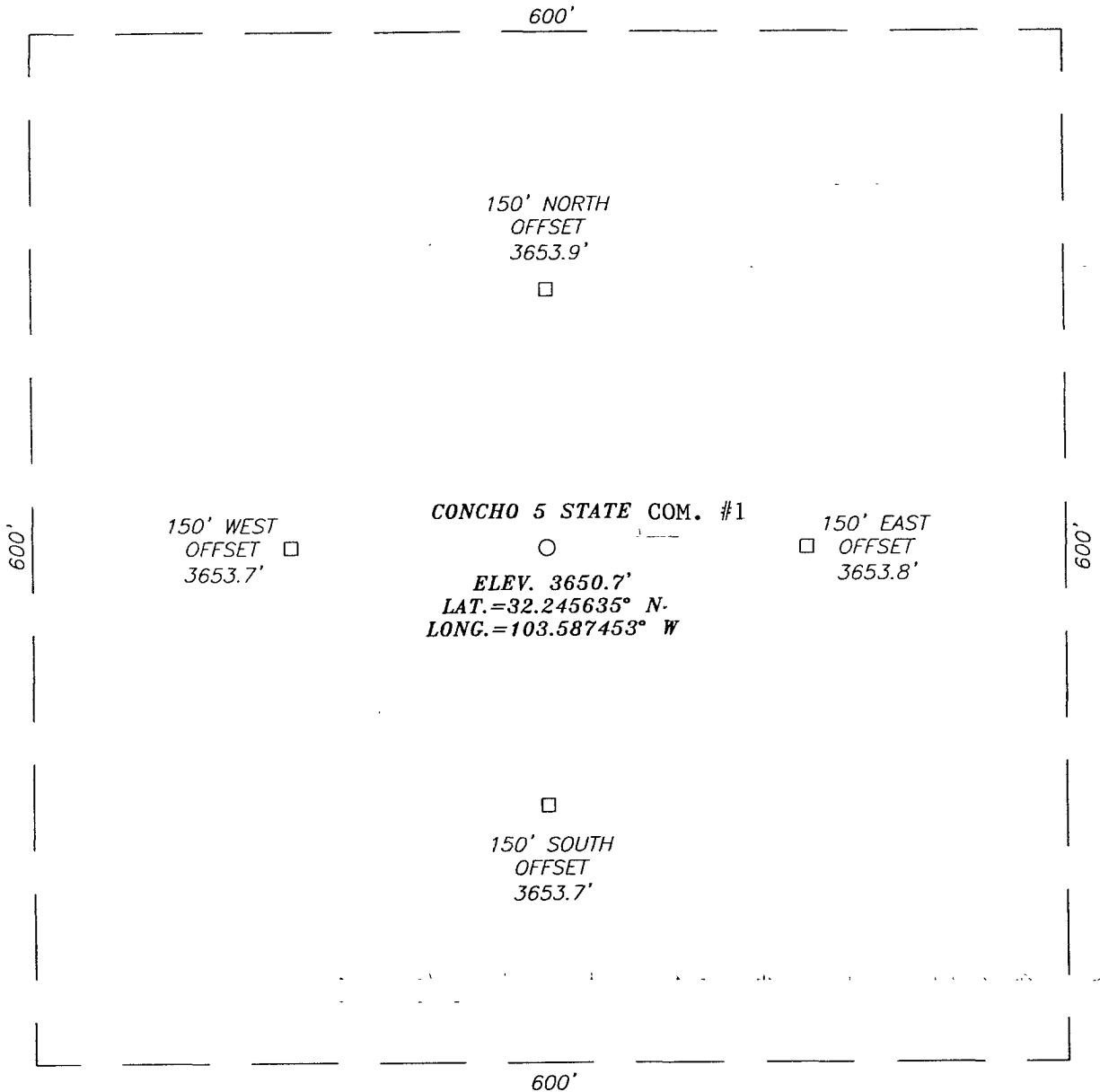
Professional Surveyor

9-03-09

09:11:0651

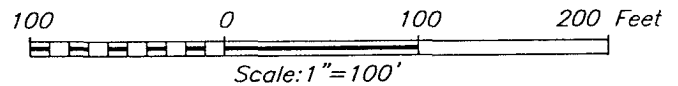
Certificate No. GARY EIDSON
RON EIDSON12641
3239**Amended**

SECTION 5, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. #128 AND
 BRININSTOOL RD., GO NORTH ON BRININSTOOL
 ROAD APPROX. 2.4 MILES. THIS LOCATION IS
 APPROX. 1.0 MILE WEST OF ROAD.



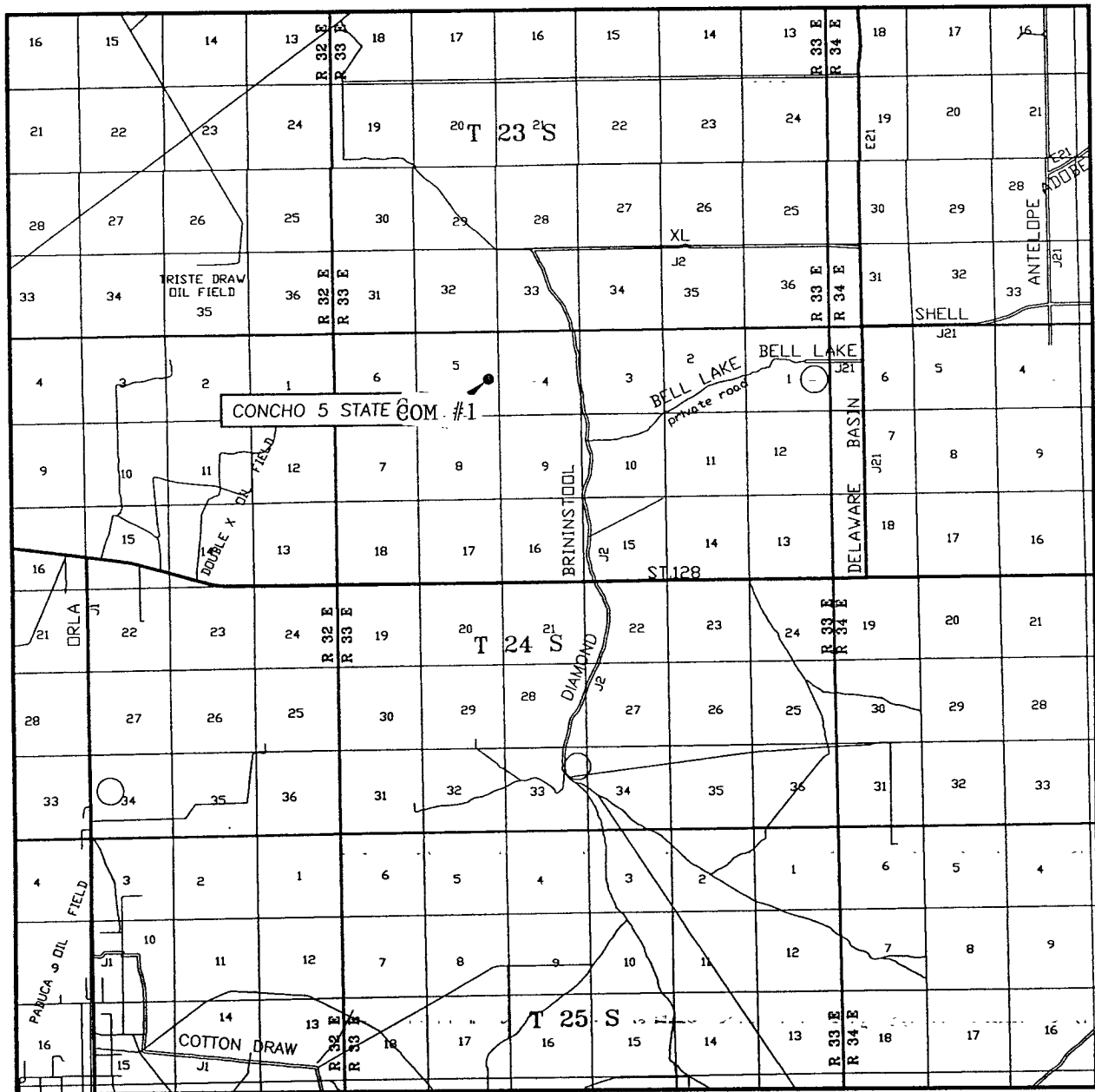
PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

OGX RESOURCES

CONCHO 5 STATE com #1
 LOCATED 2310' FEET FROM THE SOUTH LINE
 AND 660 FEET FROM THE EAST LINE OF SECTION 5,
 TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.,
 LEA COUNTY, NEW MEXICO.

Survey Date: 7/23/09	Sheet 1 of 1 Sheets
W.O. Number: 09.11.0651	Dr By: LA
Date: 7/27/09	09110651
	Scale: 1"=100'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 5 TWP. 24-S. RGE. 33-E

SURVEY N.M.P.M.

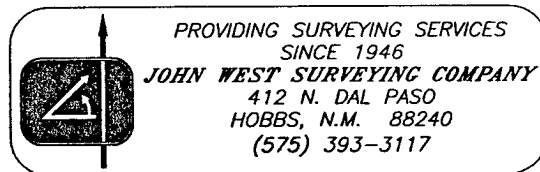
COUNTY LEA STATE NEW MEXICO

DESCRIPTION 2310' FSL & 660' FEL

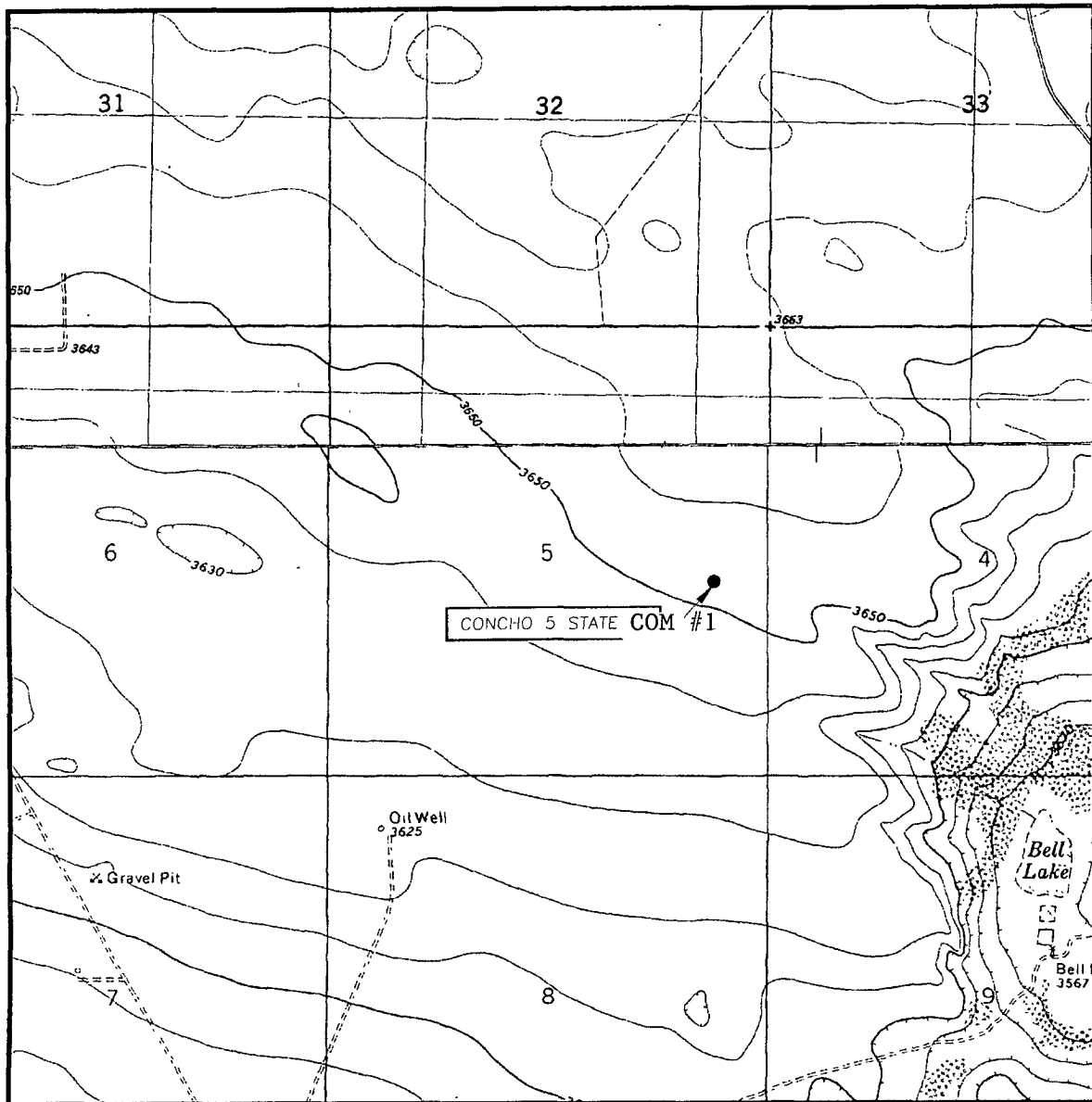
ELEVATION 3651'

OPERATOR OGX RESOURCES

LEASE CONCHO 5 STATE



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
BELL LAKE, N.M. - 10'
TIP TOP WELLS, N.M. - 10'

SEC. 5 TWP. 24-S RGE. 33-E

SURVEY _____ N.M.P.M.

COUNTY LEA STATE NEW MEXICO

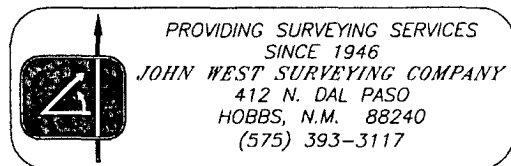
DESCRIPTION 2310' FSL & 660' FEL

ELEVATION 3651'

OPERATOR OGX RESOURCES

LEASE CONCHO 5 STATE

U.S.G.S. TOPOGRAPHIC MAP
BELL LAKE, N.M.



**OGX Resources – Reentry Procedure
Concho 5 State No. 1
Lea County, New Mexico
Sept 2009**

Attachments

- 1) Wellbore schematics

Procedure

- 1) Dig out & reinstall wellhead.
- 2) MI&RU 600 series PU. Rack 14,000' + 2 7/8" DP. Install 5k BOP. Set frac tanks for storage water w/ fresh & brine.
- 3) RIH-Drill w/ 7 5/8" bit + bit sub + DC's to top of 5 1/2" stub @ 4500'. POH w/ bit.
- 4) RIH-Drill w/ 4 3/4" bit + bit sub + DC's to 5200'. Test csg to 1000 psi. POH w/ bit.
- 5) RIH w/ mill & dress off 5 1/2" stub looking up.
- 6) RIH-Drill w/ 4 3/4" bit + bit sub + DC's to 12,800'.
- 7) Mud up with 30 visc. & 10.5 MW.
- 8) Drill out 5 1/2" shoe into open hole – SD & check for flow.
- 9) Drill out to 13,900'.
- 10) Run 3 1/2" 9.2# P110 from TD to surface with a hanger/pkr/PBR type assy to be landed at 11,000'.
- 11) Cement from TD to 11,000' set pkr.
- 12) Move in completion tools.

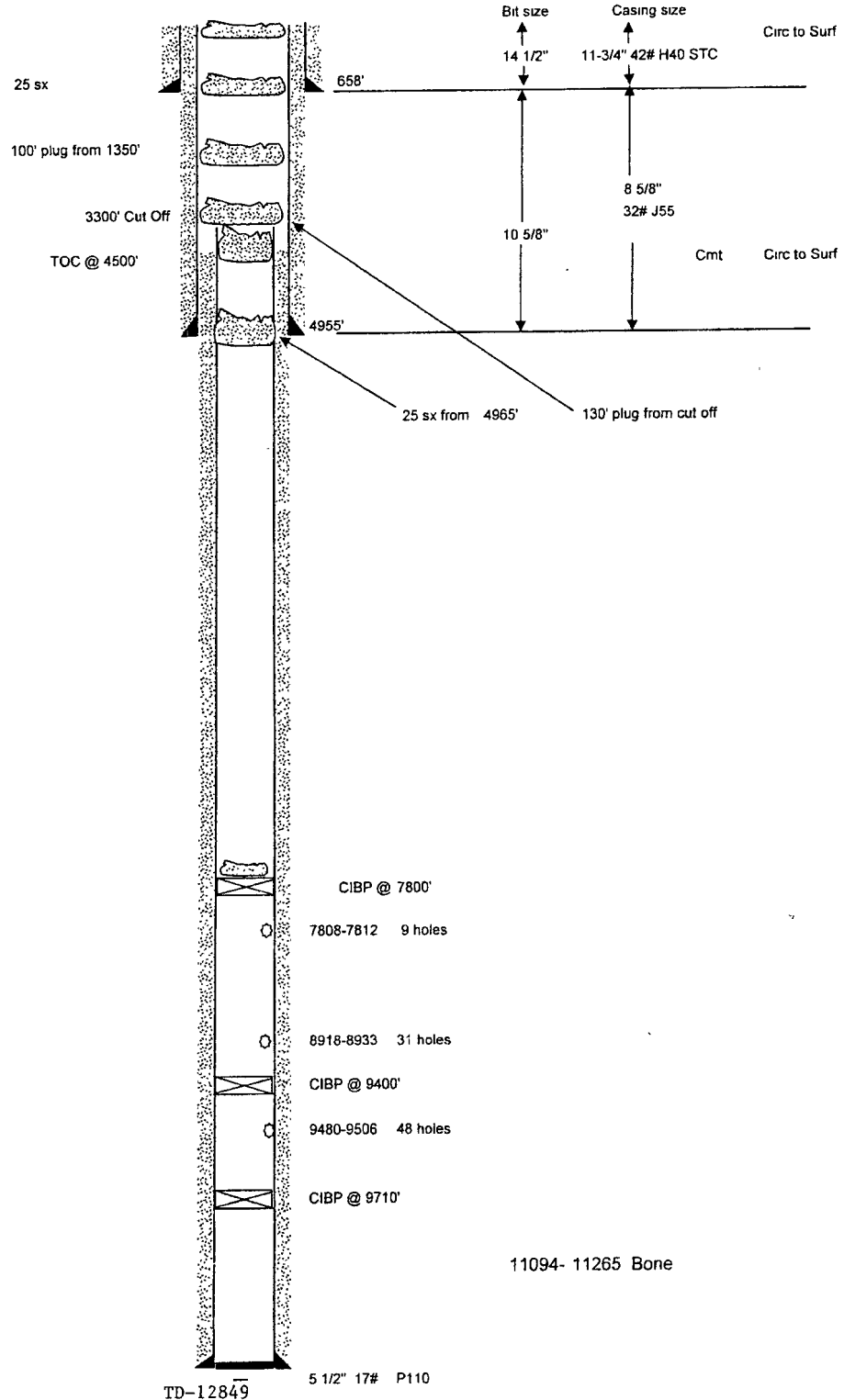
Objectives

The primary objective of this reentry is to drill out the plugs and 5 1/2" shoe into the open hole taking the well to the original TD of 13,900'. A 3 1/2" 9.2# P110 production string will be run from 13,900' back to surface, cementing from TD to +/- 11,000'. The Wolfcamp zones (13,260-630) will be sand frac'd and tested. Subsequently should the Wolfcamp not prove commercial, the 3rd Bone Spring will be sand frac'd and tested. If the well is ever to be rod pumped, pull the 3 1/2" from 11,000' & tie the 5 1/2" csg back to surface via lead bowl.

CURRENT WELLBORE

Spud 8/15/99

API 30-025-34674

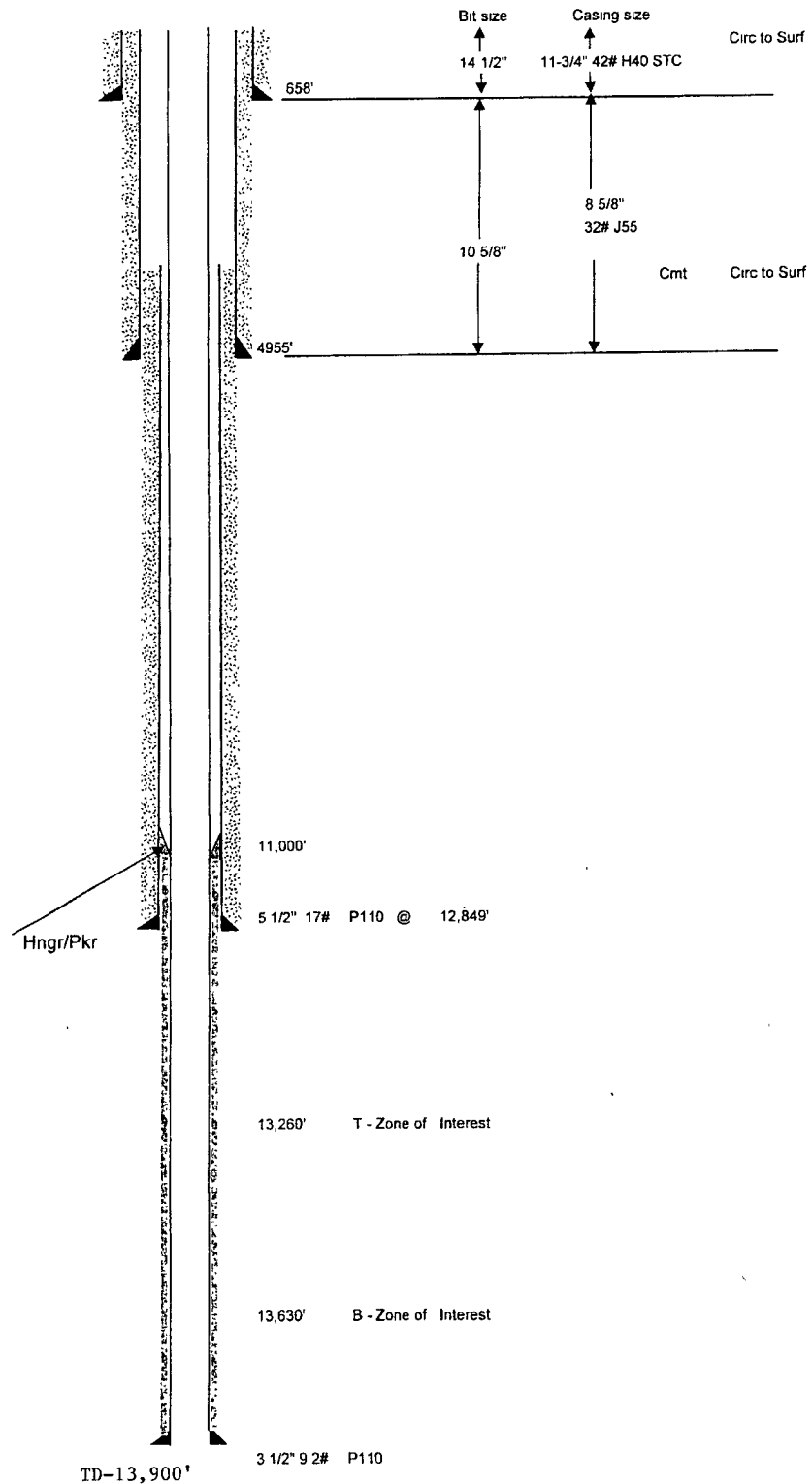


9/2/2009

PROPOSED

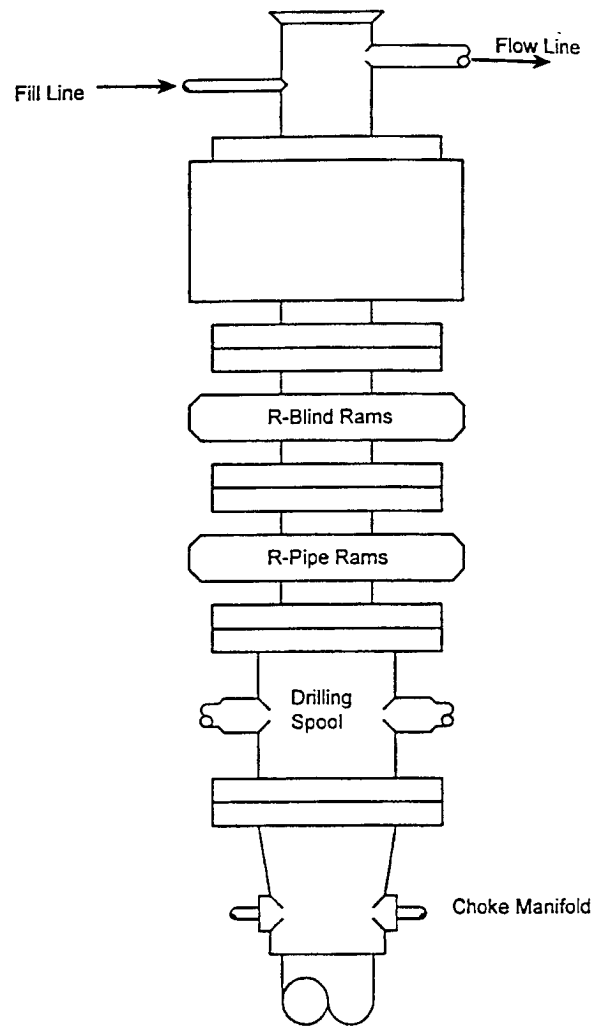
Spud 8/15/99

API 30-025-34674



BLOWOUT PREVENTER SYSTEM

5000 PSI



Type 1500 SERIES
5000 psi WP

Choke Manifold Assembly for 5M WP System

