

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)				5 Lease Name or Unit Agreement Name B Lee State 6 Well Number 13			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8 Name of Operator Mack Energy Corporation				9 OGRID 013837			
10 Address of Operator P.O. Box 960 Artesia, NM 88210				11 Pool name or Wildcat Vacuum; Blinebry			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	E	7	18S	35E		2310	
BH:							
13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc.)		
4/19/2010	5/2/2010	5/3/2010	5/18/2010		3976' GR		
18 Total Measured Depth of Well		19. Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run	
6,805'		6,744'				CNL, FDC, GR, DLL	
22 Producing Interval(s), of this completion - Top, Bottom, Name 5934-6363' Vacuum; Blinebry							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE	
8 5/8", J-55		24#		1610'		12 1/4	
5 1/2", L-80		17#		6783'		7 7/8	
24 LINER RECORD							
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN			
				2 7/8, J-55			
25 TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
	6371'						
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
5934-6363', .41, 108 holes				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5934-6363'		See C-103 for details	
28 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
5/20/2010		2 1/2 x 2 x 20' pump			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
6/1/2010	24 hours			63	80	100	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
			63	80	100	38.600	
29 Disposition of Gas (Sold, used for fuel, vented, etc)					30 Test Witnessed By		
Sold					Robert C. Chase		
31 List Attachments Directional Survey, Logs							
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit.							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Jerry W. Sherrell</u>		Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production Clerk</u>		Date <u>6/4/2010</u>	
E-mail Address <u>jerrys@mec.com</u>							

PETROLEUM ENGINEER
JUL 08 2010

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No. 3, from _____ to _____

No. 4, from _____ to _____

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