Submit To Appropri Two Copies	ate Distri	ct'Offic	ce	*			State of Ne										rm C-105
District I 1625 N French Dr., Hobbs, NW 88240 District II					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
1301 W Grand Avenue, Add Sta TM 3824 District III											30-025-39672 2 Type of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV					1220 South St. Francis Dr.						STATE FEE FED/INDIAN						
1220 S St Francis					Santa Fe, NM 87505						3 State Oil & Gas Lease No. E-6002						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing																	
Í	ORT	(Fill in b	oxes#	es # 1 through #31 for State and Fee wells only)						5 Lease Name or Unit Agreement Name B Lee State 6 Well Number							
										13							
7. Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																	
8 Name of Opera	tor											9 OGRID 013837					
10 Address of Op		2011	Life 9.	<u>y 00</u>	Corporation						11 Pool name or Wildcat						
	F	P.O.	Box 9	60 A	Artesia, NM 88210							Vacuum; Blinebry					
12.Location	Unit Ltr		Section		Township		Range	Lot		Feet from th				from the E/W I		ine	County
Surface:	Е	7	7		18S		35E			2310		North	330		West		Lea
BH:															<u> </u>		
4/19/2010	13 Date Spudded 14 Date T D Reached 1/19/2010 5/2/2010				15 Date Rig Released 5/3/2010				5/18/2010			`			17 Elevations (DF and RKB, RT, GR, etc.) 3976' GR		
18 Total Measure 6,805'					19. Plug Back Measured Depth 6,744'				20 Was Directional			,			ype Electric and Other Logs Run , FDC, GR, DLL		
22 Producing Into 5934-6363' Va				tion - T	Γop, Bot												
23		. ,		- 5 0			ING RECO)RL									
CASING SIZ 8 5/8", J-55	<u>ZE</u>	24#	WEIGHT	.' LB /F	T	1610'	DEPTH SET	\dashv	HOLE SIZE 12 1/4			CEMENTIN 900sx	CORD	AMOUNT PULLED			
5 1/2, L-80		17#			6783'				7 7/8			1125sx					
				_													
							•					<u> </u>					
24		<u> </u>				T IN	ER RECORD		25			TUBING RE			CORD		
SIZE SIZE	TOP	ВО			ттом	Livi			SCREE			SIZE		PTH SE		PACK	ER SET
										2 ^		7/8, J-55	637	71'			
26.00	<u></u>			<u> </u>					1			· COLUMN C	L	= con			
26 Perforation re	cord (in	ıtervai	i, size, ar	ad nun	number)				DEPTH INTERVAL			RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
									5934-6			See C-103 for details					
İ																	
5934-6363', .4	1, 108	hole	28		-			חמ.	ODIIC	TTO	т .						
28 Date First Produc	†iOn		- I P	roduct	ion Met	hod (Fle	owing, gas lift, pi		ODUC			Well Statu	~ (Proc	d or Shut	- [111]		
	11011					•		итр	ig one and type pamp)								
5/20/2010 Date of Test	Hour	s Test			x 2 x 20 oke Size		np Prod'n For		Oıl - Bb	ol	G	Producing as - MCF		ater - Bbl		TGas - (Oil Ratio
6/1/2010					0.20		Test Period			63		80		100)	1	1270
Flow Tubing						lated 24- Oil - Bbl			Gas - MCF			Water - Bbl	Ш.	Oil Gravity - Al		PI - (Cor	
Press		C			our Rate		63	63		80		-100		38.600			
29 Disposition of	d, usec	l, vent							30 Test Witnessed By								
Sold Robert C. Chase																	
Directional Survey, Logs 32 If a temporary pit was used at the well, attach a plat with the location of temporary pit.																	
					•			•					.,				
33 If an on-site b	urial was	s usea	at the we	ell, rep	ort the e	xact loc	cation of the on-s Latitude	ite bu	irial			Longitude		-		NA	D 1927 1983
I hereby certif	ây that i	the in	nformat	tion s	hown c		h sides of this	fori	m is true	and co	omplet	e to the best	of my	knowle	dge an	d belie	f
Signature _	fern	x 4	J. ~	She	enel		Printed Name _{Jerry W}	Sher	rell		_Title	roduction Clerk				Date	6/4/2010
E-mail Addres	es ierry:	s@mec	com								_					-	

JUL 0 8 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates 2908	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3296	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3948	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 4368	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4654	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5444	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T:Granite			
T. Blinebry 5822	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 5276	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	Т.	T. Wingate	·			
T. Penn	T.	T. Chinle				
T. Cisco (Bough Q	T.	T. Permian OIL OR G				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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1	1				- 1		